

P.O. Box 164 Wellington, Utah 84542 435/637-4075 435/637-4073 Fax

December 20, 2004

Rich McClure
Bureau of Land Management
Moab Field Office
82 East Dogwood
Moab, Utah 84532

RE: Application for Permit to Drill—Elk Production Company, LLC Federal #23-6, 1,054' FSL, 1,454' FWL, SE/4 SW/4 Section 23, T20S, R21E, SLB&M, Grand County, Utah

Dear Rich:

On behalf of Elk Production Company, LLC (Elk Production), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Drilling Plan;

Exhibit "D" - Surface Use Plan;

Exhibit "E" - Typical BOP and Choke Manifold diagrams.

Please accept this letter as Elk Production's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Tom Young of Elk Production at 303-296-4505 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Agent for Elk Production Company, LLC

cc: Diana Whitney, Division of Oil, Gas and Mining Tom Young, Elk Production Company, LLC RECEIVED

DEC 2 3 2004

DIV. OF OIL, GAS & MINING

Form 3160-3 (December 1990)			DEPARTME	LO STATI INT OF THE OF LAND MANA	INTERIOR		SUBMIT (Other instru reverse si	ctions on	ICATE*	Form approved. Budget Bureau No. Expires: December 5. LEASE DESIGNATION / UTU-02139-/	31, 1991 AND SERIAL NO.
	PPLI	CA	TION FOR	PERMIT T	O DRILL	OR 1	DEEPE	N	·	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK b. TYPE OF WELL OIL WELL	DR GAS	ILL		DEEPEN	SINGLE		MULTIPLE ZONE			N/A 7. UNIT AGREEMENT NAI Greater Gisco 8. FARM OR LEASE NAM Federal #23-6	Dome Unit
2. NAME OF OPERATOR				·						9. API WELL NO.	
	Dwadaa	tion (Company, LL	<u>. </u>						43-01	9-31424
3 ADDRESS AND TELEP		UOD	CUmpany, LL	<u> </u>						10. FIELD AND POOL, OR	WILDCAT
•,		Canna	+ Cuita 700 F	enver, Colora	do 80202			303-29	6-4505	Cisco Dome	
4. LOCATION OF WELL (71-1/UI Report locati	on clearl	y and in accordance wit	h any State requirement	s*)	20		00		11. SEC.,T.,R.,M., OR BLK	
At surface 62391	5×)54' FSL, 1,45		SE/4 SW/4	L.	1,0476			[^] Section 23,	·
At proposed prod. zone L				, T I W. E	<u></u>	-1	09.54	8075		T20S, R21E,	SLB&M
14 DISTANCE IN MILES				N OR POST OFFICE*						12. COUNTY OR PARISH	13. STATE
., 5.5.1.2.10.2.2.1.				hwest of Cisco	Litah					Grand _	Utah
15. DISTANCE FROM PRO LOCATION TO NEARI PROPERTY OR LEASE (Also to nearest drig, uni	EST E LINE, FT.		1.054°	16.	NO. OF ACRES IN L	EASE			тотн	FACRES ASSIGNED IS WELL 50 acres	
IR DISTANCE FROM PRO			1,034	19.	PROPOSED DEPTH					Y OR CABLE TOOLS	
LOCATION TO NEAR DRILLING, COMPLET APPLIED FOR, ON TH	EST WELL, TED, OR	Г.	+/- 1,300°	,	3,000					OTATY APPROX DATE WORK WILL	CTADT*
21. ELEVATIONS (Show v	whether DF,F	T,GR,et	c.)						22.	AFFRUX DATE WURK WILL	L SIAKI"
			5.168' GR							As soon as appro	ved

9-1/2" 7" H-40 ST&C 17# 250' 100 sx Halliburton Type 5 with additives—see attached Drilling Plan
6-1/2" 4-1/2" K-55 LT&C 10.5# 3,000' 160 sx 50/50 Class "G" Poz with additives—see attached Drilling Plan

WEIGHT PER FOOT

Bond Information:

SIZE OF HOLE

GRADE, SIZE OF CASING

Bond coverage is provided by US Specialty Insurance Company, Bond #B 000971

PROPOSED CASING AND CEMENTING PROGRAM

SETTING DEPTH

Other Information:

Drilling Plan and Surface Use Plan are attached.

Elk Production Company, LLC requests that this complete application for permit to drill be held confidential.

A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Elk Production Company, LLC is the only owner and operator within 460' of the proposed well.

"Federal Approval of this Action is Necessary

RECEIVED

QUANTITY OF CEMENT

DEC 2 3 2004

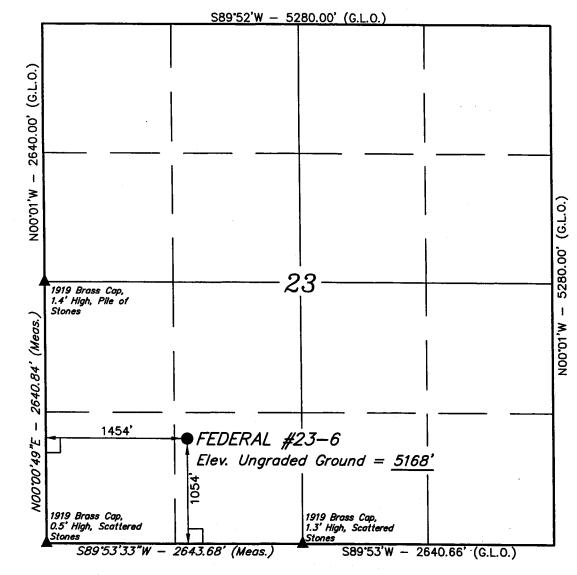
DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

el filletif data ou adoadi race locations and incasored and due	ration copum. Circ old rest provides programs a my		
signed Don Hamilton I	Oon Hamilton Agent for Elk Produc	ction Company, LLC DATE	December 20, 2004
(This space for Federal or State office use)			
PERMIT NO43-0190	31434 APPROVAL DATE		
Application approval does not warrant of certify	that the applicant holds legal or equitable title to those rights	in the subject lease which would entitle t	he applicant to conduct operations thereon.
CONDITIONS OF APPROVAL IF ANY	\ \		
JALLI (X)	BRADLEY G.		12-28-04
APPROVED BY	TITLE ENVIRONMENTAL SCI	ENTIST III	(- <u> </u>
	+C - T	Cido	

*See Instructions On Reverse Side

T20S, R21E, S.L.B.&M.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LEGEND:

_ = 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

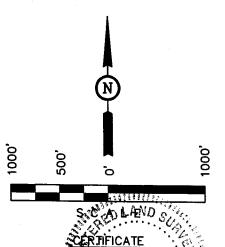
LATITUDE = 39°02'51.47" (39.047631) LONGITUDE = 109°34'07.31" (109.568697) (AUTONOMOUS NAD 27) LATITUDE = 39°02'51.57" (39.047658) LONGITUDE = 109°34'04.86" (109.568017)

ELK PRODUCTION, LLC

Well location, FEDERAL #23-6, located as shown in the SE 1/4 SW 1/4 of Section 23, T20S, R21E, S.L.B.&M. Grand County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 24, T20S, R21E, S.L.B.&M. TAKEN FROM THE CALF CANYON, QUADRANGLE, UTAH, GRAND COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5084 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS FREE ARED FROM
FIELD NOTES OF ACTUAL BEVER OF THE OWNER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELLET

REGISTRATION NO. 161319 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-16-04	DATE DRAWN: 12-9-04		
G.O. B.C. K.G.	REFERENCES G.L.O. PLA	REFERENCES G.L.O. PLAT		
WEATHER COLD	FILE ELK PI	RODUCTION, LLC		

DRILLING PLAN

Elk Production Company LLC Federal #23-6 SE/SW of Section 23, T-20-S, R-21-E Grand County, UT

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	Depth
Mancos Shale	Surface
Niobrara Marker	1498'
Tunurk Shale	2078'
Dakota	2108'*
Cedar Mountain	2168'*
Morrison-Brushy Basin	2273'*
Morrison Salt Wash	2468'*
Summerville	2773'
Entrada	2838'**

*PROSPECTIVE PAY

The Dakota, Cedar Mountain, Morrison-Brushy Basin, Morrison Salt Wash and Entrada are primary objectives for oil/gas.

** POSSIBLE OIL OR WATER

4 <u>Casing Program</u>

HOLE	SETTING D	EPTH					
<u>SIZE</u>	<u>from</u>	<u>to</u>	SIZE	WEIGHT	GRADE	THREAD	COND.
9-1/2	surface	250'	7"	17#	H40	ST&C	Recond.
6-1/4	surface	3,000°	4-1/2"	10.5#	K55	LT&C	New

5 <u>Cementing Program</u>

7" Surface Casing approximately 100 sx Halliburton Type 5 with additives mixed at 14.8 ppg

(yield – 1.37 ft³/sx) circulated to surface with 100% excess

4-1/2" Prod. Csg. approximately 160 sx 50/50 Class "G" Poz cement with additives mixed at

14.2 ppg (yield – 1.33 ft³/sx), estimated TOC 1500'.

6 Mud Program

INTERVAL	WEIGHT	VISCOSITY	FLUID LOSS	REMARKS
Surf 250'	NA/Air drill	ed		
250' - 3000'	NA/Air drill	ed		

Sufficient KC1 brine water to contain "kick" will be available at wellsite.

Elk Production Company LLC
Drilling Program
Fed #23-6
Grand County, Utah
Page 2

7 BOP and Pressure Containment Data

Depth Intervals

BOP Equipment

Surf. – 250' 250' – TD No pressure control required 10" 2000# Ram Type double BOP

8" 2000# Rotating Head

Drilling spool to accommodate choke and kill lines. Anticipated bottom hole pressure to be less than 1000 PSI

ANCILLARY EQUIPMENT AND CHOKE MANIFOLD RATED AT 2000# ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS OF ONSHORE ORDER NO. 2

THE BLM AND THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOP PRESSURE TESTS.

8 Auxiliary equipment

- a) Lower Kelly cock will be installed while drilling
- b) Floor stabbing valve 5000#
- c) Safety valve(s) and subs to fit all string connections in use

9 Testing, Logging and Core Programs

Cores

None anticipated

Testing

None anticipated

Sampling

30' samples; surface casing to TD

Surveys

Run every 1000' and on trips

Logging

Resistivity, neutron density, temperature, gamma ray, and caliper from TD to

surface casing

10 Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated

11 **Drilling Schedule**

Spud

As soon as drilling permits can be obtained.

Duration

4 - 5 days drilling time

4 days completion time

Elk Production Company LLC Drilling Program Fed #23-6 Grand County, Utah Page 3

HAZARDOUS MATERIAL DECLARATION

Federal #23-6

Elk Production Company, LLC guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Elk Production Company, LLC guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

SURFACE USE PLAN

Elk Production Company LLC Federal #23-6 SE/SW of Section 23, T-20-S, R-21-E Grand County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Wednesday, October 13, 2004.

1. <u>Existing Roads</u>:

- a. The proposed well site is located approximately 14.56 miles northwest of Cisco, Utah.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Greater Cisco Dome Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located on-lease and within in the Greater Cisco Dome Unit boundary.

2. Planned Access Roads:

- a. From the existing road that presently services many existing well sites northwest of the proposed Federal #23-6 an access is proposed trending south approximately 100' to the proposed well site. The access consists of entirely new construction. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. BLM approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 100' long and adequate site distance exists in all directions.
- f. No culverts or low-water crossings are anticipated at this time. Adequate drainage structures will be incorporated into the remainder of the road.

- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: <u>Surface Operating Standards</u> for Oil and Gas Exploration and <u>Development</u> (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. <u>Location of Existing Wells:</u>

a. Topo C of Exhibit B has a map reflecting existing wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the north side of the well site and traverse 100'

along the new access road. The proposed pipeline will then follow the existing road east to a point where it will traverse cross-country to a tie-in point at the existing #23-4 wellsite

- i. The gas pipeline will be a 4" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 2,400' is associated with this well.
- j. Elk Production Company, LLC intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Elk Production Company, LLC intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. Since this well will be air drilled the use of water for drilling is not anticipated.
- b. Water for drilling and completion operations, if necessary, will be trucked over approved access roads from Thompson, Utah. The water will be obtained through a direction purchase agreement with a private owner.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- No construction materials will be removed from BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located inboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be constructed of native material and will not be lined. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no

extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.

- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Emery County Landfill near Green River, Utah.
- Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed. This contents will be transported by truck from the tank to an approved disposal facility for disposal.
- k. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- Sanitary facilities will be on site at all times during operations. Sewage will be placed in a
 portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to
 transport by truck the portable chemical toilet so that its contents can be delivered to the
 Green River Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the north.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 150' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.

- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters form entering the well site area.
- The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- 1. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership Federal under the management of the Bureau of Land Management Moab Field Office, 82 East Dogwood, Moab, Utah 84532; 435-259-2127.
- Surface Ownership Federal under the management of the Bureau of Land Management Moab Field Office, 82 East Dogwood, Moab, Utah 84532; 435-259-2127.

12. Other Information:

a. Senco-Phenix Archaeological Consultants has conducted a Class III archeological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by Senco-Phenix Archaeological Consultants.

- b. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No raptor habitat is know to exist within 1 mile of the proposed wellsite.
 - c. No additional surface use agreements are necessary for the construction of this wellsite
 - d. No drainage crossings that require additional State or Federal approval are being crossed.

13. Operator's Representative and Certification

Title	Name	Office Phone
Company Representative	Tom Young	1-303-339-1920
Agent for Elk Production Company, LLC	Don Hamilton	1-435-637-4075

Certification:

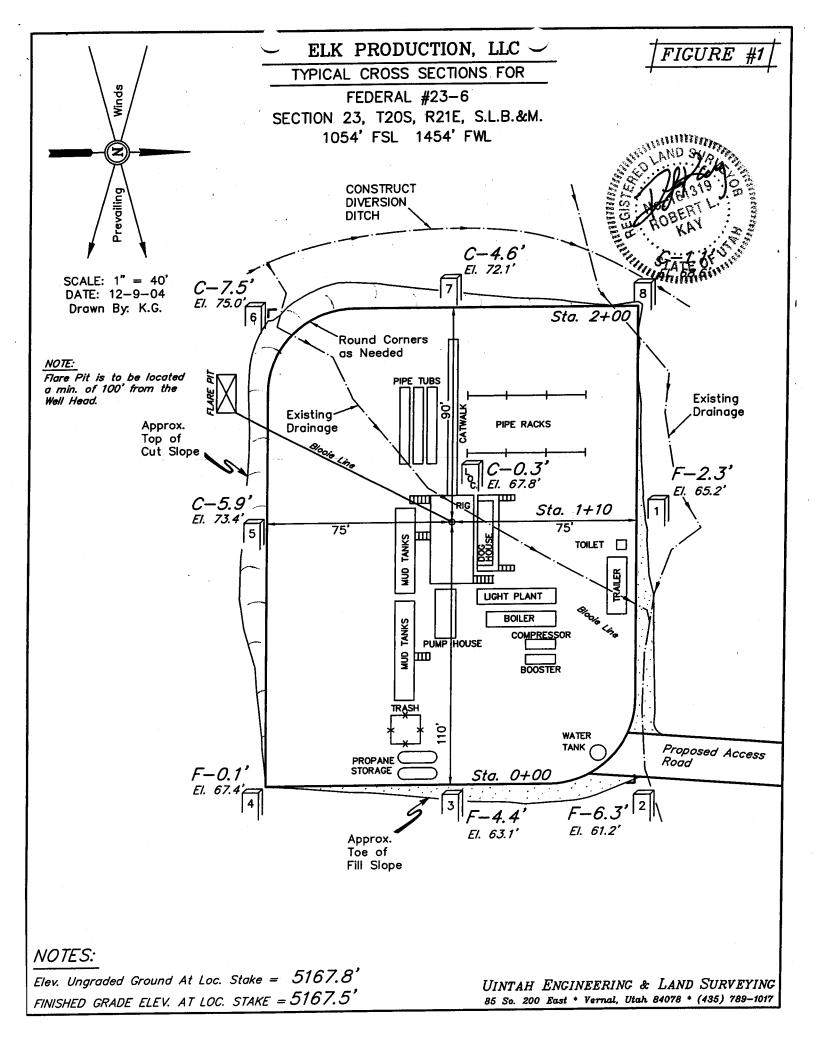
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Elk Production Company, LLC and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Elk Production's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

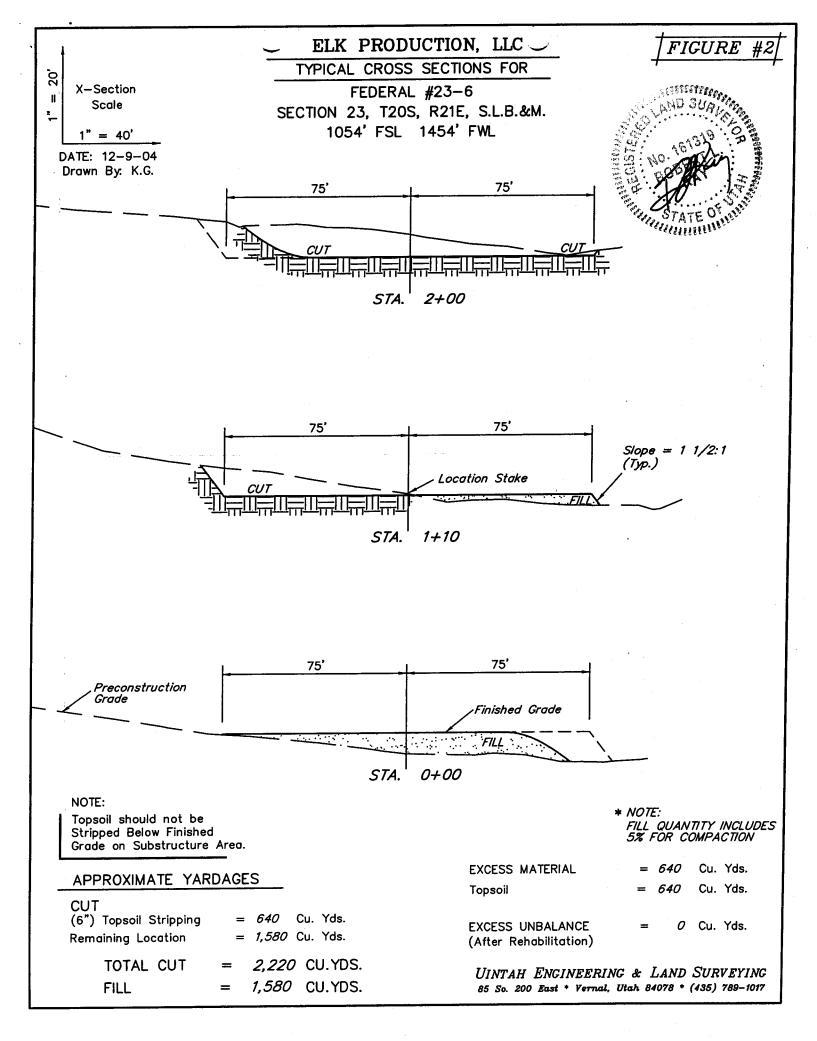
Signature: Don	Hamilton	Date:	
Signature: Don	Hamilton	Date:	

ELK PRODUCTION, LLC FEDERAL #23-6 SECTION 23, T20S, R21E, S.L.B.&M.

PROCEED IN AN EASTERLY DIRECTION FROM GREEN RIVER, UTAH ALONG INTERSTATE-70 APPROXIMATELY 43.2 MILES TO THE WHITE HOUSE EXIT; EXIT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 12.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM GREEN RIVER, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.4 MILES.





ELK PRODUCTION, LLC

FEDERAL #23-6 LOCATED IN GRAND COUNTY, UTAH SECTION 14, T20S, R21E, S.L.B.&M.

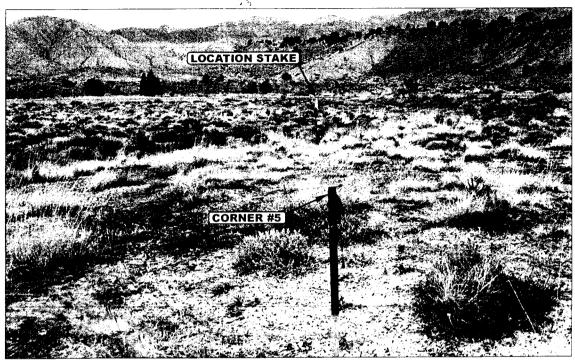


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

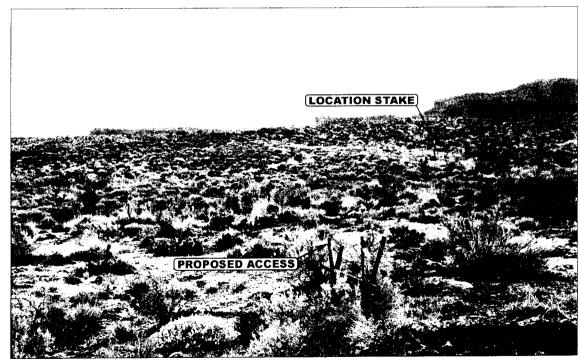


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



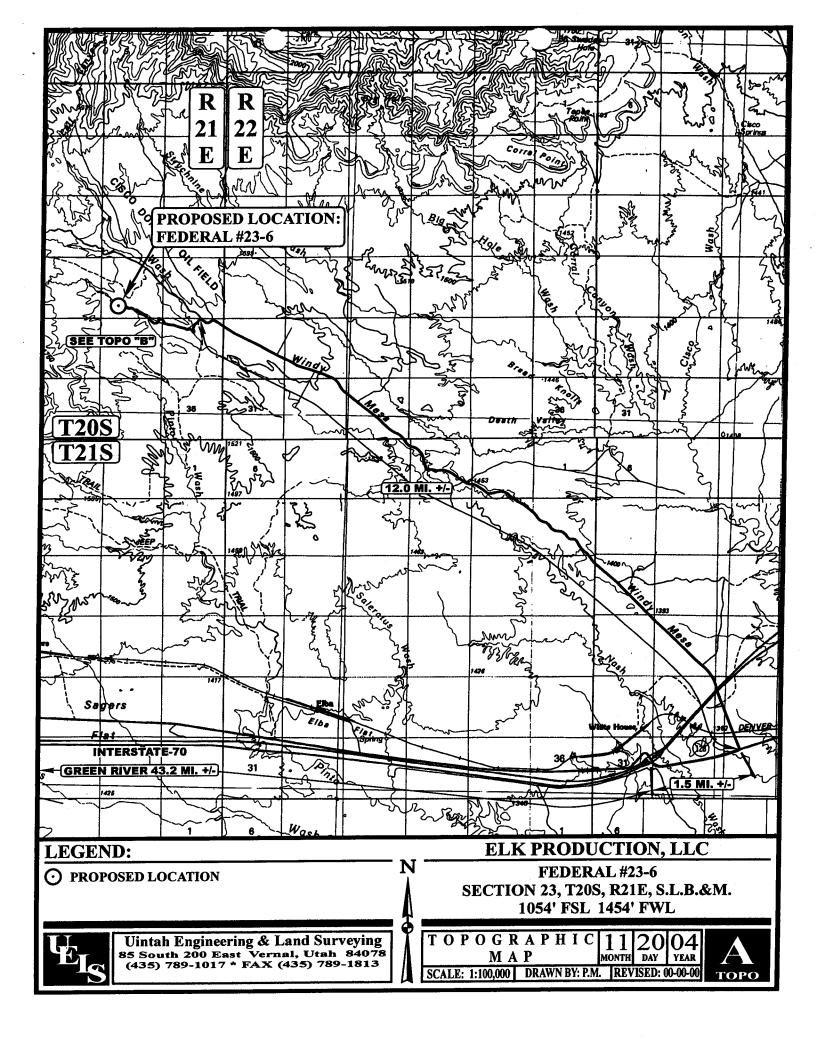
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

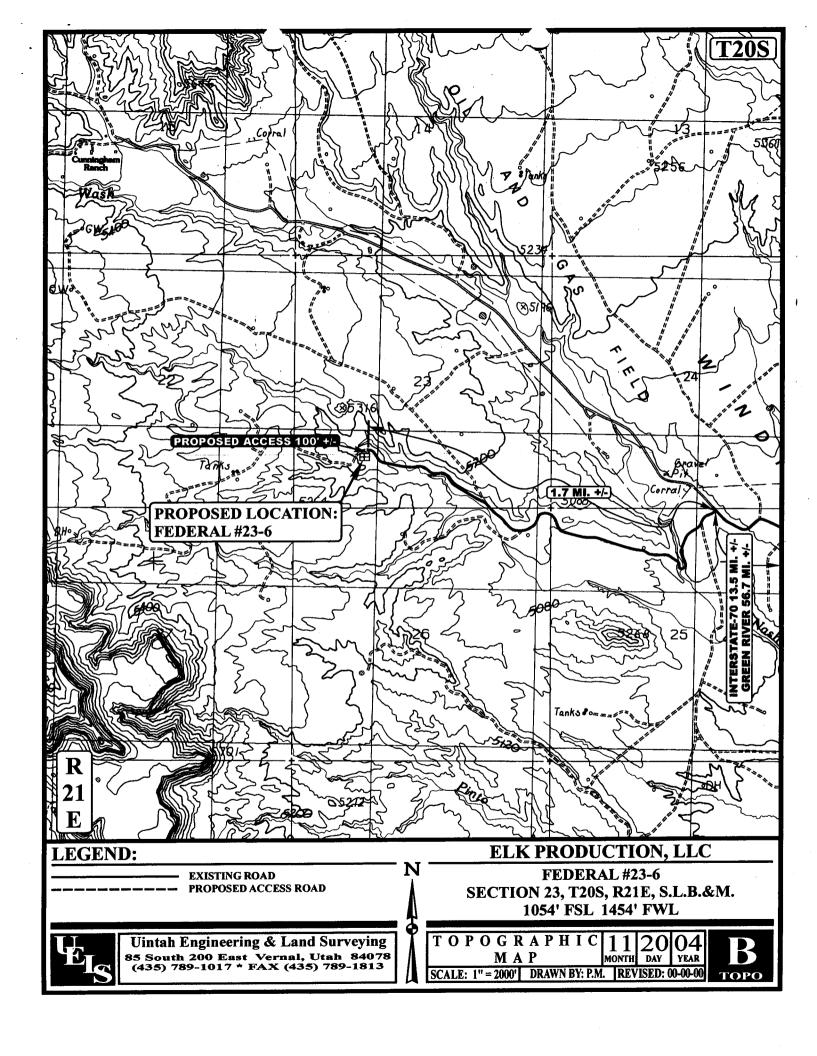
LOCATION PHOTOS

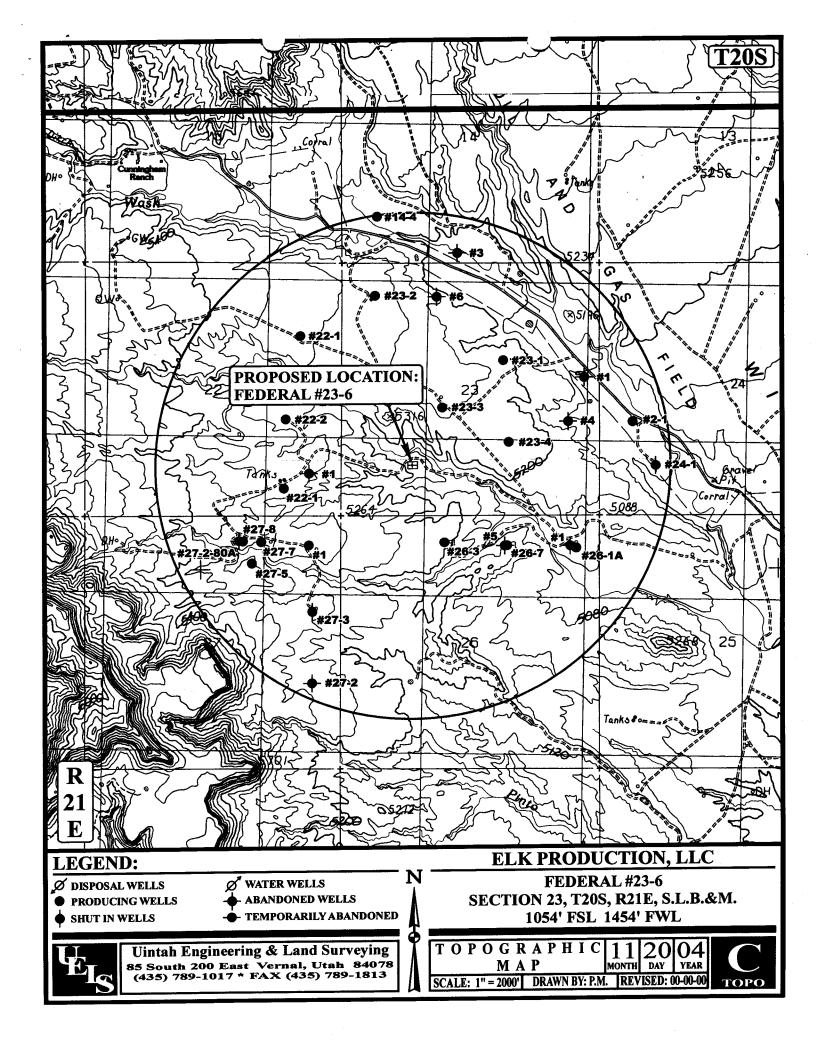
11 20 04 MONTH DAY YEAR

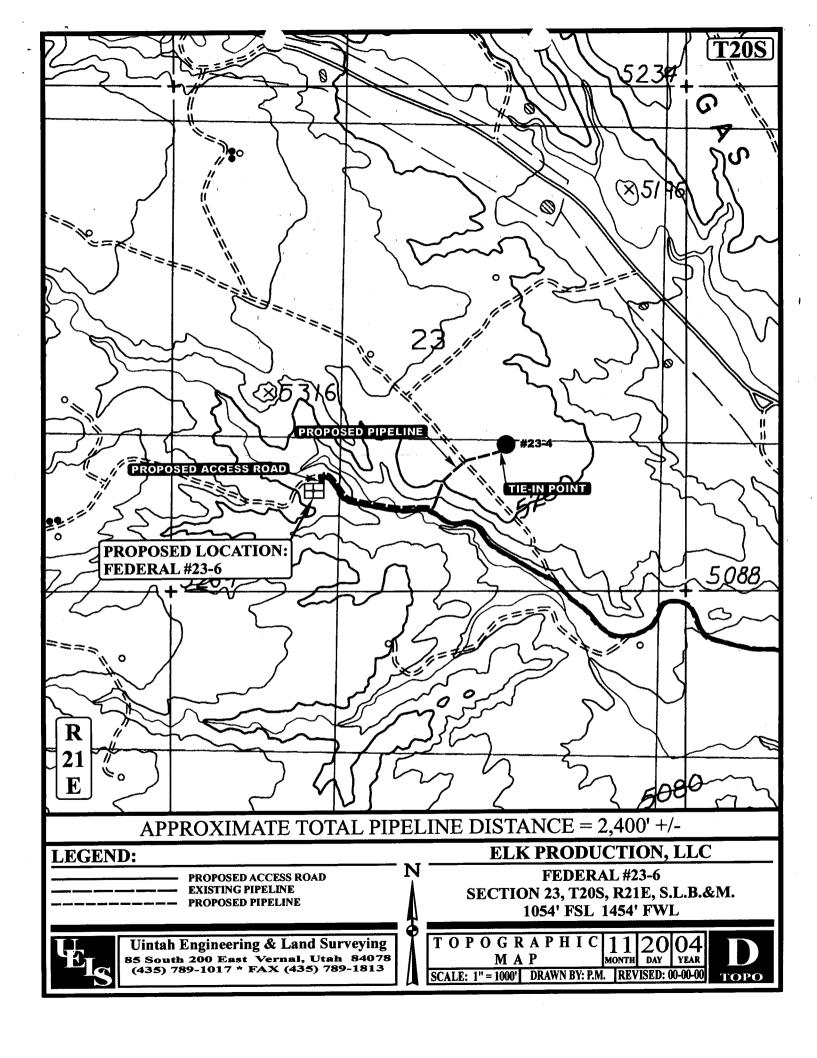
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TAKEN BY: G.O. | DRAWN BY: P.M. | REVISED: 00-00-00

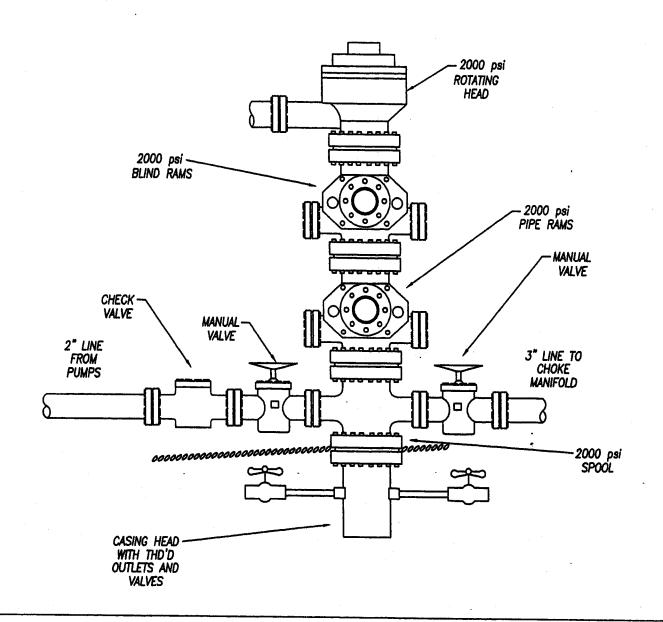




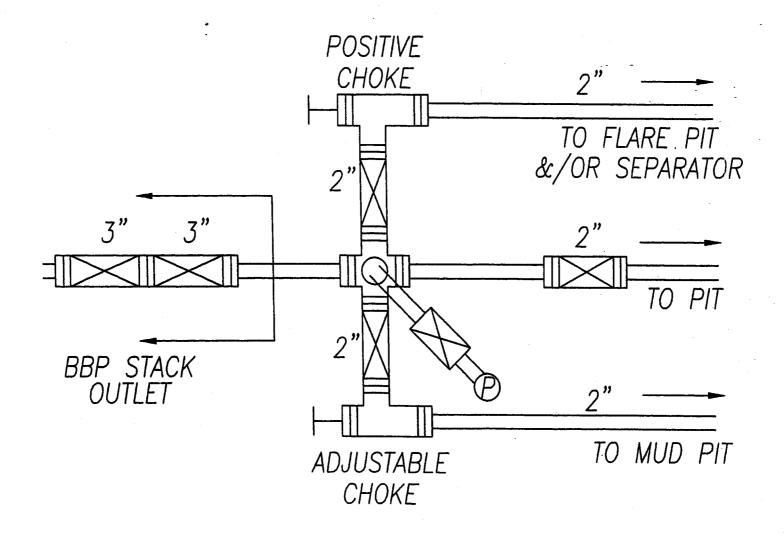




BOP Equipment 2000psi WP

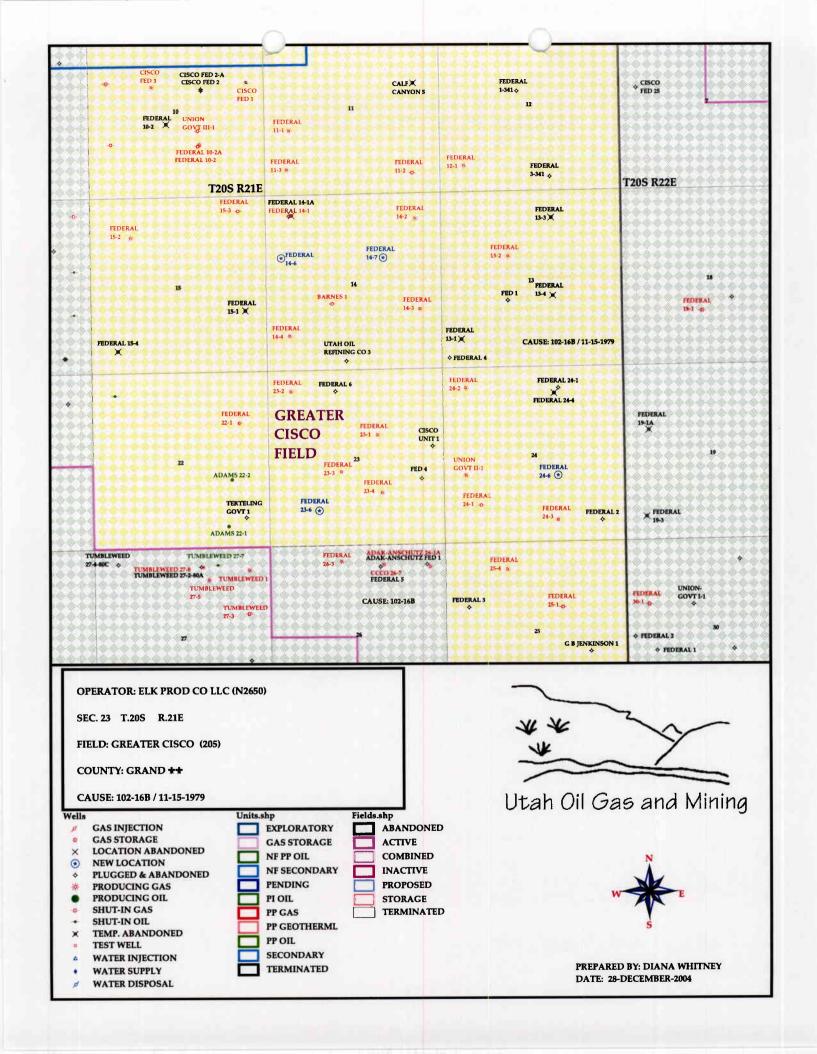


CHOKE MANIFOLD



APPLICATION FOR PERMIT TO DRILL

APD RECEIVE	ED: 12/23/2004	API NO. ASSIGNE	ED: 43-019-3142	4
OPERATOR:	FEDERAL 23-6 ELK PRODUCTION LLC (N2650) DON HAMILTON	PHONE NUMBER: 43	35-650-1886	
PROPOSED LO	OCATION: 23 200S 210E	INSPECT LOCATN	BY: / /	
	: 1054 FSL 1454 FWL 1054 FSL 1454 FWL	Tech Review	Initials	Date
GRAND GREATER	CISCO (205)	Engineering Geology Surface	N. P. C.	
LEASE NUMBE SURFACE OWN PROPOSED FO	ER: UTU-02139-A NER: 1 - Federal DRMATION: ENRD THANE WELL? NO	LATITUDE: 39.0		
Plat Bond: (No. No. Potas Ni Oil S Water (No. RDCC (Date	ND/OR REVIEWED: Fed[1] Ind[] Sta[] Fee[] B 000971	R649-3-3. E Drilling Uni Board Cause Eff Date:	Seneral rom Qtr/Qtr & 920': Exception t No: 109 11-1: 22 Causa Arc	Between Wells - k B 5-/979
	us: 1- Edwa	0		





State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT Acting Division Director OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

December 28, 2004

Elk Production Company, LLC 1401 - 17th St., Suite 700 Denver, CO 80202

Re:

Federal 23-6 Well, 1054' FSL, 1454' FWL, SE SW, Sec. 23, T. 20 South,

R. 21 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31424.

Sincerely,

John R. Baza
Associate Director

pab Enclosures

cc: Grand County Assessor

Bureau of Land Management, Moab District Office

Operator:	Elk Pro	luction Company, LLC	
Well Name & Number	Federal	23-6	
API Number:	43-019-	31424	
Lease:	UTU-02	2139-A	
Location: SE SW	Sec. 23	T. 20 South	R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



May 17, 2005

Mr. Eric Jones **Bureau of Land Management** Moab Field Office 82 East Dogwood Ave. Moab, Utah 84532

RE: Change of Plans to APD

Increase Surface Casing f/ 7" to 8 5/8" and Optional 5 1/2" Production String Federal 11-6, 14-5, 14-6, 14-7, 14-8, 15-7, 22-2, 23-6, 24-6, 25-5 Greater Cisco Field, Grand County, Utah

Dear Mr. Jones:

Please find attached three copies of "Sundry Notices" for each of the subject proposed drilling locations. Elk would like to increase the surface casing size from 7" to 8 5/8" and the production casing to an optional 5 1/2" from the 4 1/2".

Should you have any questions, please contact Tom Young at (303) 296-4505.

Regards,

Karin Kuhn

Engineering Technician

Attachments

Dustin Doucet, DOGM, Box 145801, Salt Lake City, UT 84114-580 RECEIVED CC: MAY J 9 2005 DIV. OF OIL, GAS & MINING

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

1	OKEAU OF	LAND	MANAGEME	AI	
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

005

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

Expires: March 3
Lease Serial No.
UTU-02139-A

N/A

6.	If Indian,	Allottee or Tribe	e Name

MIT IN TRIPLICATE- Other instructions on reverse side.	7

SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Oil Well Name of Operator Elk Product	Gas Well Other			N/A 8. Well Name and No. Federal #23-6 9. API Well No.
3a Address 1401 17th. Street, Suite 700, I	Denver Colorado, 80202	3b. Phone No. (include 303 296 4505	e area code)	43019314240000 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 1054' FSL & 1454' FWL, SES	• •	INDICATE NATUR	E OF NOTICE PI	Greater Cisco 11. County or Parish, State Grand County, Utah EPORT, OR OTHER DATA
TYPE OF SUBMISSION			PE OF ACTION	STORY, OR OTHER DATE
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal	Well Integrity ✓ Other Increase surf. csg

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

With this Sundry Notice, Elk Production LLC requests permission to increase the surface casing size from 7" to 8 5/8" and the production casing to an optional 5 1/2" string from the 4 1/2". Hole sizes will be increased to accommodate the larger casing and cement volumes will be adjusted accordingly. Setting depth remains unchanged for the surface casing. The purpose for this is to allow a string of 5 1/2" casing to be run prior to reaching the planned TD if gas flow becomes excessive while drilling the shallower pay intervals. It is a concern to Elk that continuing the drilling with mud, should gas flows become too strong to continue on air, could be very damaging to zones exposed to drilling fluid. Casing the well through shallower pays with 5 1/2" casing will allow the well to be deepened at a later time to test for and produce the deeper pays.

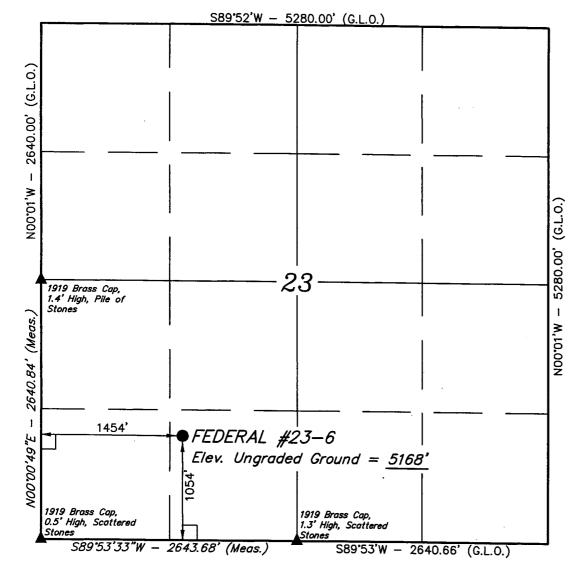
One additional change would be for the use of an External Casing Packer tool to place above pay intervals to prevent cement damage to pay intervals which exhibit good strength during drilling. As in the case of 5 1/2" versus 4 1/2", this would be an option on a well-by-well basis.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	The same of the sa
Karin Kyrhn	Title Engineering Technician
Signature Kavin Kuhn	Date 05/16/2005
THIS SPACE FOR FEDER	RAL OR STATE OFFICE USE
Approved by	warrant or Utah Division of Date Utah Division of Date Utah Division Of Date Warrant or Utah Division Of This
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the subj which would entitle the applicant to conduct operations thereon.	OtticeGas and Action Is Necessary
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for States any false, fictitious or fraudulent statements or representations as to any	for any person I nowing to the willighty to make to any department or agency of the United matter with its particular.
(Instructions on page 2)	By: RECFIVED

Form 3160-3 (December 1990)		DEPAR	UN-ÆD ST. TMENT OF T		-	t	SUBMIT (Other instru- reverse sid	ctions or	ICATE	*	Form approved. Budget Bureau No. 1 Expires: December 3 5. LEASE DESIGNATION AN	31, 19 9 1
			EAU OF LAND M			_					UTU-02139-A	
	APPLICA'	TION I	OR PERMI	T T	O DRILI	L OR	DEEPE	N			6. IF INDIAN, ALLOTTEE OF	R TRIBE NAME
la. TYPE OF WORK											N/A 7. UNIT AGREEMENT NAM	F
	DRILL	K	DEEP	EN								
b. TYPE OF WELL	GAS				SINGLE		MULTIPLE				Greater Cisco I 8. FARM OR LEASE NAME,	
OIL	WELL 🔀	OTHER			ZONE		ZONE	K			Federal #23-6	
2. NAME OF OPERATOR		***************************************									9. API WELL NO.	<u> </u>
El	k Production	Company	, LLC	****							4301931421	TI DCAT
3. ADDRESS AND TELE			00 5 0.1		. 00000			202 204	. 4505		,	ILDCAI
4 LOCATION OF WELL	(Report location clear	t, Suite 7 Iv and in accord	00, Denver, Col	orado ements.*	0 80202 ")			303-290	<u>3-43U3</u>		Cisco Dome	
At surface	•	-	1,454' FWL		SE/4 SW	/4					A Section 23,	
At proposed prod. zone	-,	03 T T DE	, 1, 10 1 1 11 2								T20S, R21E, S	LB&M
14 DISTANCE IN MILES	S AND DIRECTION	FROM NEARE	ST TOWN OR POST OF	FICE*							12. COUNTY OR PARISH	13. STATE
	14	.56 miles	northwest of C								Grand	Utah
15. DISTANCE FROM PR LOCATION TO NEAR PROPERTY OR LEAS (Also to nearest drig. ur	EST E LINE, FT.	1.054		16, N	O. OF ACRES IN	LEASE				о тна	ACRES ASSIGNED S WELL	
18. DISTANCE FROM PR		1,054		19. PR	ROPOSED DEPTI	Н			20. RO		O acres OR CABLE TOOLS	
LOCATION TO NEAL DRILLING, COMPLE APPLIED FOR, ON TO	TED, OR	_ +/- 1,30	00'		3,000'					Ro	otary	
21. ELEVATIONS (Show	whether DF,RT,GR,e									22.	APPROX, DATE WORK WILL S	TART*
		_ 5,168'	GR								_ As soon as approv	ed
23.			PROPOSED CAS	SING A	AND CEMEN	ITING P	ROGRAM					
SIZE OF HOLE	GRADE, SIZE O	F CASING	WEIGHT PER FO	OT	SETTING D	EPTH			QU	ANTI	TY OF CEMENT	
9-1/2"	7" H-40 ST	&C	17#		250'		100 sx Hall	iburton Ty	pe 5 with	n add	litives—see attached Drill	ing Plan
6-1/2"	4-1/2" K-55	LT&C	10.5#		3,000		160 sx 50/5	0 Class "G	" Poz wi	ith ad	lditives—see attached Dri	illing Plan
Bond Inform		verage is	provided by US	Speci	ialty Insura	ince Co	ompany, Bo	ond #B 0	00971	В	LM Band#UTBC	XXX 135
Other Inform	Drilling l	Plan and S	Surface Use Pla	n are :	attached.						50 2	r gr
	Elk Prod A reques	uction Co t for exce within 46 operator	mpany, LLC re ption to spacing 0' of the drilling within 460' of the	quests (R64 g unit ne pro	s that this c 49-3-2) is h boundary. poposed well	ereby : Elk P l.	requested b roduction (ased on to Company	topogra , LLC	iphy is t	Il be held confidentially since the well is located by since the well is located by since the only owner and the owner and	cated PRICE
IN ABOVE SPACE pertinent data on subsurface	DESCRIBE PRO	OPOSED Pleed and true vert	ROGRAM: If proposa	l is to dea t prevente	epen, give data proer program, if any.	esent Produ	OF OIL, GA	うび ^{いい} posed new pro	oductive zor	ne. If p	proposal is to drill or deepen direc	tionally, give

24.	SIGNED Don }	Hamilton	Don Hamilton	TITLE Ag	gent for Elk Production	Company, LLC DATE	December 2	0, 20	04
	(This space for Federal or S	State office use)							
	PERMIT NO.		,,		APPROVAL DATE				
	Application approval de CONDITIONS OF APPROVED BY		tify that the applicant h	olds legal or eq	[ి] Assistant F	subject lease which would entitle ield Manager, f Resources DATE	the applicant to con	duct op	2005

T20S, R21E, S.L.B.&M.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LEGEND:

 $_{-}$ = 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

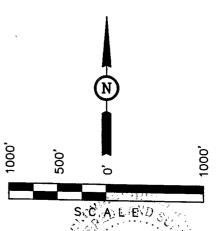
LATITUDE = 39°02'51.47" (39.047631) LONGITUDE = 109°34'07.31" (109.568697) (AUTONOMOUS NAD 27) LATITUDE = 39°02'51.57" (39.047658) LONGITUDE = 109°34'04.86" (109.568017)

ELK PRODUCTION, LLC

Well location, FEDERAL #23-6, located as shown in the SE 1/4 SW 1/4 of Section 23, T20S, R21E, S.L.B.&M. Grand County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 24, T20S, R21E, S.L.B.&M. TAKEN FROM THE CALF CANYON, QUADRANGLE, UTAH, GRAND COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5084 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY IME OR UNDER MY SUPERVISION AND THAT THE SAME ARD TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLET.

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-16-04	DATE DRAWN: 12-9-04
PARTY G.O. B.C. K.G.	REFERENCES G.L.O. PLA	T
WEATHER COLD	FILE ELK PI	RODUCTION, LLC

Elk Production Company, LLC Well No. 23-6 Lease U-02139-A SE/SW Section 23, T20S, R21E Grand County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Elk Production Company, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **UTB000135** (Principal – Elk Production Company, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

- 1. The proposed 2M BOPE is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
- 2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
- 3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply. Among the requirements in this section are:
 - -Spark arresters
 - -Blooie line discharge 100 feet from wellbore
 - -Straight blooie line
 - -Deduster equipment
 - -Float valve above bit
 - -Automatic igniter on the blooie line

B. SURFACE USE PLAN

- 1. In order to protect watershed values, no road/well pad construction or drilling operations will be authorized between November 1 and April 30. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
- 2. In order to protect wintering bald eagles and big game animals, no road/well pad construction or drilling operations will be authorized between November 1 and May 15. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
- In order to protect nesting raptors, Elk Production has committed to completing a raptor survey with the Utah Division of Wildlife Resources. No road/well pad construction or drilling operations will be authorized within 0.5 mile of raptor nesting sites between March 1 and August 31 (or January 1 to August 31 for golden eagles). The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
- 4. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places:
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

- 5. Dust control will be provided during construction and drilling operations by spraying fresh water on new road construction, roads being maintained, and the well pad.
- 6. If water is produced from the well, an application in conformance with Onshore Oil and Gas Order No. 7 will be submitted. The specifications for the pits or tanks used for the storage of produced water will be determined from the information in the application.
- 7. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

C. <u>REQUIRED APPROVALS</u>, <u>REPORTS AND NOTIFICATIONS</u>

Required verbal notifications are summarized in Table 1, attached.

<u>Building Location</u>- Notify the Moab Field Office at least 48-hours prior to commencing construction of location.

<u>Spud-</u> Notify the Moab Field Office 24-hours prior to spudding. Submit written notification of spud (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

<u>Daily Drilling Reports</u>- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

<u>Sundry Notices</u>- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

<u>Drilling Suspensions</u>- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

<u>Undesirable Events</u>- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

<u>Cultural Resources</u>- If cultural resources are discovered during construction, immediately notify the Moab Field Office, and work that might disturb the cultural resources shall cease.

<u>First Production</u>- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a Well Completion or Recompletion Report and Log (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

<u>Venting/Flaring of Gas</u>- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

<u>Produced Water</u>- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

<u>Plugging and Abandonment</u>- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Moab Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Rich McClure (435-259-2127) or Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

- 2 days prior to constructing the location (McClure);
- 1 day prior to spudding (Johnson);
- 50 feet prior to reaching the surface casing setting depth (Johnson);
- 3 hours prior to testing BOPE (Johnson)

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117 Home: 435-259-2214



June 20, 2005

Mr. Eric Jones Bureau of Land Management Moab Field Office 82 East Dogwood Ave. Moab, Utah 84532

RE: Change of Plans to APD

Change BOP Equipment

Federal 14-5, 14-6, 14-7, 14-8, 22-2, 23-6, 25-5 Greater Cisco Field, Grand County, Utah

Dear Mr. Jones:

Please find attached three copies of "Sundry Notices" for each of the subject proposed drilling locations. Elk seeks permission to change the BOP equipment from 10" 2000# Ram-Type Double BOP to a 10" 3000# Annular-Type BOP.

Should you have any questions, please contact Tom Young at (303) 296-4505.

Regards,

Karin Kuhn

Engineering Technician

Attachments

cc: Dustin Doucet, DOGM, Box 145801, Salt Lake City, UT 84114-5801

RECEIVED

JUN 2 3 2005

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM	APPROVED
OMBN	lo. 1004-0137 March 31, 2007
Expires:	March 31, 2007

5.	Lease Serial No.
	UTU-02139-A

SUNDRY	NOTICES AND RE	PORTS ON WE	ELLS	UTU-02139-A
Do not use t		6. If Indian, Allottee or Tribe Name		
abandoned w	roposals.	N/A		
SI IRMIT IN TR	PIPLICATE- Other inst	ructions on reve	ree side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well		73 73 73 74	130 3IUO.	N/A
	Gas Well Other			8. Well Name and No.
2. Name of Operator Elk Product	ion LLC		- 4 4 4 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Federal #23-6 9 API Well No.
3a. Address		3b. Phone No. (include	·····	43019314240000
1401 17th. Street, Suite 700, D		303 296 4505		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,			-	Greater Cisco 11. County or Parish, State
1054' FSL & 1454' FWL, SES	W Section 23, T20S, R21E			•
	· · · · · · · · · · · · · · · · · · ·	·····		Grand County, Utah
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
[7]	Acidize	Deepen	Production (Start/	Resume) Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Change BOP
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abana	don Equipment
	Convert to Injection	Plug Back	Water Disposal	proposed work and approximate duration thereof.
	• ,		e possible shut-in press	e de la companya de l
14. I hereby certify that the foregon Name (Printed/Typed)	oing is true and correct		grant control of the control of the	of the state of the second
Karin Kukin		Title En	gineering Technician	
Signature XXX	Kuhn	Date	06/20	/2005
. /\	THIS SPACE FOR FI			E
		Acc	epted by the	
Approved by	nobod Americal - Cabin making de		Bac 1344/1821/111 111	Date Federal Approval Of This
Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to co	r equitable title to those rights in t	he subject leas Oil	as and Mining	Action Is Necessary
Title 18 U.S.C. Section 1001 and Title 4: States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it a cr t statements or representations as	rime for him Person to any matter within its	rised ction.	ke to any department or agency of the United

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Э.	UTU-02139-A	
6.	If Indian, Allottee or Tribe Name	

Of This

	his form for proposals vell. Use Form 3160-3			6. If Indian	, Allottee or Tribe Name
SUBMIT IN TR	RIPLICATE- Other ins	tructions on reve	rse side.	7. If Unit o	CA/Agreement, Name and/or No.
2. Name of Operator Elk Product 3a. Address 1401 17th. Street, Suite 700, I 4. Location of Well (Footage, Sec., 1054' FSL & 1454' FWL, SES	Denver Colorado, 80202 T., R., M., or Survey Description) SW Section 23, T20S, R21E	·		8. Well Na Federa 9. API We 430193 10. Field an Greate 11. County Grand	1 #23-6 Ell No. 14240000 Id Pool, or Exploratory Area or Cisco or Parish, State County, Utah
12. CHECK A	PPROPRIATE BOX(ES) TO			EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Standard Reclamation Recomplete Temporarily At Water Disposal	ŕ	Water Shut-Off Well Integrity Other Enlarge Work Area
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ectionally or recomplete horizontal he work will be performed or prov	lly, give subsurface location vide the Bond No. on file w I results in a multiple comp	ns and measured and true ith BLM/BIA. Require letion or recompletion i	e vertical depth ed subsequent re n a new interval	rk and approximate duration thereof. s of all pertinent markers and zones. ports shall be filed within 30 days , a Form 3160-4 shall be filed once completed, and the operator has

determined that the site is ready for final inspection.) Due to a high density of cheat grass and risk of wildfires when flaring during drilling operations, Elk Production LLC requests authorization to clear additional vegetation behind the blooie/flare pit.

A water truck would be driven around the side of the well pad to crush vegetation and to keep vegetation wet prior to flaring. Estimated surface disturbance would be approximately 0.25 acre (a width of 20-30 feet around portions of the wellpad).

1 3 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	o _{ate:}	Accepted by the Utah Division of Dil, Gas and Mining	Federal Approva Action is Nece
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	Engineering Technician	
Karin Kuhn	Title	Engineering Technician	
Signature XMXX XMX	Date	07/01/2005	
THIS SPACE FOR FEDERAL	_ OR	STATE OFFICE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	ase	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to anymatte	person r within	knowing and willing to a its jurisdiction.	any department or agency of the United

(Instructions on page 2)

JUL 0 5 2005

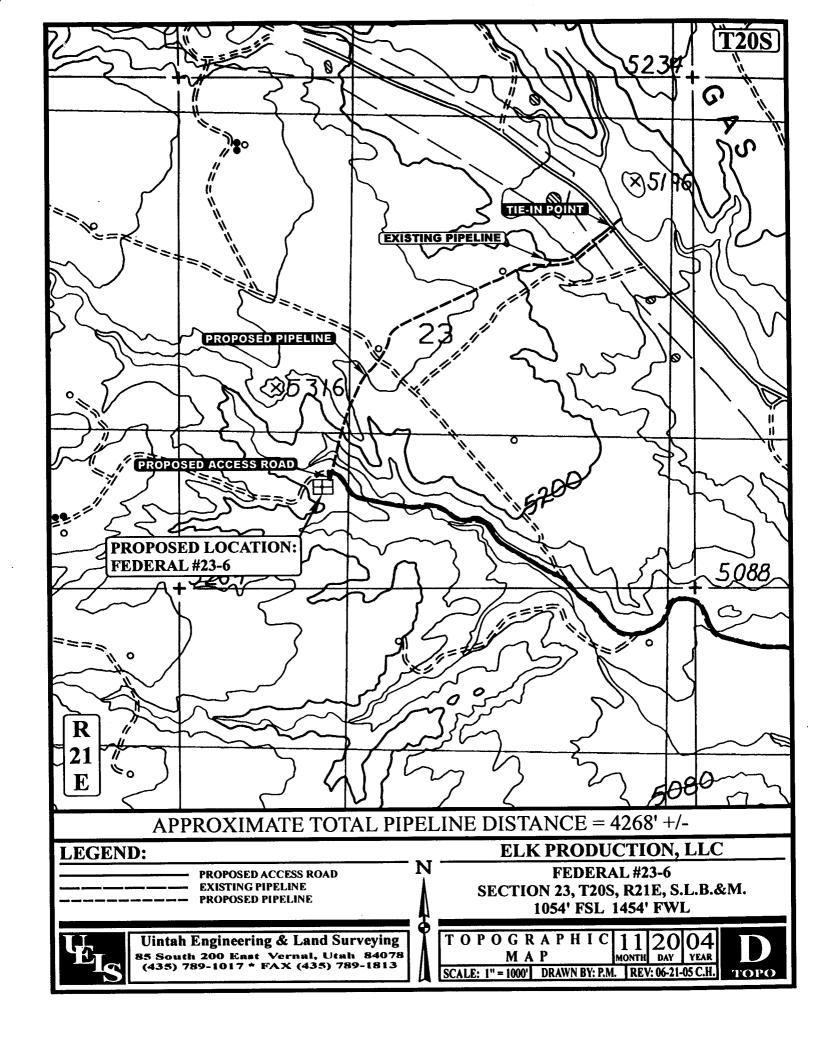
Por 3160-5 DEPAR* (National 1990) BUREAU	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
SUNDRY NOTIC	ES AND REPORTS ON WELLS	Lease Designation and Serial No. UTU-02139-A
Do not use this form for proposals Use "APPLICATION	to drill or to deepen or reentry to a different reservoir. ON FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name N/A
SUB	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation N/A
1. Type of Well Oil X Gas		8. Well Name and No. Federal #23-6
2. Name of Operator Elk Production Company, LLC		9. API Well No. 43-019-31424
3. Address and Telephone No. 1401-17th Street, Suite 700, De		1920 10. Field and Pool, or Exploratory Area Cisco Dome
4. Location of Well (Footage, Sec., T., R:, M., o 1,054' FSL, 1,454' FWL	SE/4 SW/4, Section 23, T20S, R21E, SLB&	M 11. County or Parish, State Grand, Utah
12. CHECK APPROPRIATE BO	X(s) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	1	TYPE OF ACTION
Notice of Intent Subsequent Report	Change of Name	Change of Plans
Final Abandonment Notice	Recompletion Plugging Back	New Construction Non-Routine Fracturing
	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
13. Describe Proposed or Completed Operations directionally drilled, give subsurface locations an	Pipeline tie-in change (Clearly state all pertinent details, and give pertinent dates, d measured and true vertical depths for all markers and zon	Dispose Water including estimated date of starting any proposed work. If well is the pertinent to this work.)*
The pipeline tie-in point Cultural clearan	for the Federal 23-6 has been relocate for the change is pending by Senco	ted to tie to the main pipeline in the area. -Phenix Archaeological Consultants.
Attached please fin of pipe.	d an updated Topo D that reflects the	e tie-in point change and additional portion
	Accepted I Utah Divis Oil, Gas and	
	TOP RECOI	SD ONLY FILE CODY

FOR RECORD ONLY

FILE COPY

				_
14. I hereby certify that the foregoing is tru	e and co	Title Agent for Elk Production Company, LLC Date	July 6, 2005	
	HIIIWH	THE MORE IN LIKE TIMEWOOD COMPANY.		=
(This space for Federal or State office use)				
Approved by	Title	Date		
Conditions of approval, if any:		DEOENTE		
		RECEIVED		_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make 10 any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Co	mpany:		ELK PF	<u>RODU</u>	<u>CTIO</u>	N LLC		
Well Name:		<u>.</u>	FEDER	AL 23	-6			
Api No <u>:</u>	43-019-314	24		I	Lease T	Гуре:	FEDERAL	
Section 23	Township_	20S	_Range_	21E	_Cou	nty	GRAND	
Drilling Cor	ntractor	BEA	MAN DI	RILLI	NG	RIG #_	2	
SPUDDE	Date	07/2	0/05		_			
	Time							
Drilling w	ill Commei	nce:_						
Reported by		SII) LAWF	RENCI	E			
Telephone #	<u> </u>	1-	<u>702-809-</u>	9919				
Date (07/21/05	Si	gned _		CHI	D		

STATE OF UTAH	
DEPARTMENT OF NATURAL RESOURCES	_
DIVISION OF OIL, GAS AND MINING	

ENTITY ACTION FORM				
Operator:	Elk Production LLC		Chamter Assessment Number 2650	
Address:	1401 17th Street, Suite 700		Operator Account Number: N 2650	
	city Denver		_	
	state CO	_{zip} 80202	Phone Number: (303) 296-4505	

Well 1

API Number	Wel	Name	a a	Sec	TWD	Rna	County
4301931424	Federal 23-6	SESW	23	20\$	21E	Grand	
Action Code	Current Entity Number	New Entity Number	s	pud Da	te	Ent	ity Assignment ffective Date
A	99999	7	7/20/2005			1/28/05	
Comments:	ENRO				CO	NFID	FNTIAI

Well 2

API Number		Well N	me		QQ	Sec	Twp	Rng	Č ŠU	nby.
Action Code	Current En Númbe	ifiy	New Enti Numbe	ÿ.	* * *	ipud Dat	•	En	ity Assign fective Da	nent te
Comments:			···		 <u></u>					

Nell 3	pa spala Apara								
AP/ Number		Well Name		QQ	Sec	Twp	Rng	Co	unty
The research of a substitute and acceptance of the	35A2YY 1001 "31" 100							j	
at we will be the property of the control of the control of	Current Enti		ew Entity Number		pud Da	te vill	£ŋ	tity Assig	nment
	Section of the sectio		dumber.				W. S. S. S.	flective l)ate
Comments;				<u> </u>				RE	CEIVE
									JEIVE
		***						JUL	2 1 2005

DIV. OF OIL, GAS & MINING

ACT	TION	CO		ES.
			u	E3 :

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign woll from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Karin	Kuhin

Name (Please Print)

Engineering Technician

7/21/2005

Date

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM	APPR	OV	ED
OMBI			
Expires	Mand	h 31	. 2001

5. Lease Serial No. UTU-02139-A

6.	If Indian,	Allottee	or Tribe	Name

Do not use ti abandoned w	6. If Indian, Allottee or Tribe Name N/A					
	IPLICATE- Other ins	tructions on rever	se side.	7. If Unit or	CA/Agreement, Name and/or No.	
		CONFIDEN		8. Well Nan Federal		
 Name of Operator Elk Producti Address 1401 17th. Street, Suite 700, D 		9. API Well No. 43019314240000 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., 1054' FSL & 1454' FWL, SES				•	Cisco or Parish, State County, Utah	
12. CHECK AI	PPROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE, RI	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION			
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal		Water Shut-Off: Well Integrity Other Spud Well	
13. Describe Proposed or Complete					k and approximate duration thereof.	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was spud on 7/20/05. MIRU Beeman #28 surface rig. A 12 3/4" hole was drilled to 20' and 12 1/4" conductor pipe was set @

RECEIVED JUL 2 6 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Karin Kuhn	Title 1	Engineering Technician								
Signature X Win Kurro	Date	07/21/2005								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by		Title	Date							
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.	se	Office								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.										

FEDERAL 23-6

Elk Production LLC

FROM

BIT NO. SIZE

WORK DESCRIPTION

OTO

MAKE TYPE

20

Name/No. BEEMAN #28 Rig Telephone No. **Daily Drilling Report** AFE NO. WELL NAME & NO. DATE FEDERAL 23-6 7/20/05 API NO. **CURRENT OPERATIONS** NO. OF DAYS: 1 4301931424 PREPARING TO DRILL SURFACE **SPUD DATE:** 7/20/05 CUMULATIVE **DEVIATION SURVEYS** LAST CASING **ROTATING HRS.** 12 1/4" @ 20' FTG HRS. HRS. **FORM** DRILLED HRS. TRIP **MADE DRILLED** OTHER DRILLED

20

MIRU BEEMAN surface rig. Drill 20' of 12 3/4" hole and set 20' of 12 1/4" conductor pipe.

1

SER. JETS INOUTFEET HRSFT/HR. WT

Rig

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CUTTING

RPM

UNITED STATES DEPARTMENT OF THE INTERIOR

OMB No. 1004-0137 Expires: March 31, 2

	DELYKTMENT OF THE		Expites. Materi 51, 2007					
E	BUREAU OF LAND MAN	NAGEMENT		5. Lease Seria	al No.			
SUNDRY	NOTICES AND RE	PORTS ON WE	LLS	UTU-02	2139-A			
	is form for proposals			6. If Indian	, Allottee or Tribe Name			
abandoned we	ell. Use Form 3160 - 3 (APD) for such pro	oposals.	N/A				
	PLICATE- Other inst	ructions on reve	rse side.	7. If Unit or CA/Agreement, Name and/or No. N/A 8. Well Name and No. Federal #23-6				
1. Type of Well Oil Well	Gas Well Other							
2. Name of Operator Elk Production	Name of Operator Elk Production LLC							
3a. Address		3b. Phone No. (include	e area code)	430193	14240000			
1401 17th. Street, Suite 700, De		d Pool, or Exploratory Area						
4. Location of Well (Footage, Sec., 7	Greater							
1054' FSL & 1454' FWL SEST	11. County or Parish, State							
TOOT FOLL OF THE TWENTY OF	1054' FSL & 1454' FWL, SESW Section 23, T20S, R21E							
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RE	PORT, OR	OTHER DATA			
TYPE OF SUBMISSION		TYI	PE OF ACTION					
F	Acidize	Deepen Deepen	Production (Star					
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Operations Update			
	Change Plans	Plug and Abandon	Temporarily Aba	ndon	thru 7-25-05			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal					
Attach the Bond under which the following completion of the invotesting has been completed. Find determined that the site is ready to Attached are copies of oper surface casing was set @ 23	tionally or recomplete horizontally e work will be performed or provi- olved operations. If the operation of al Abandonment Notices shall be for final inspection.)	y, give subsurface location de the Bond No. on file w results in a multiple comp filed only after all requirer 5. The subject well was remented w/ 150 sx Res	as and measured and true with BLM/BIA. Required letion or recompletion in ments, including reclamat s drilled to 245' with a dy Mix cement. The	vertical depths I subsequent re a new interval, tion, have been the Beeman I rig was move	s of all pertinent markers and zones. sports shall be filed within 30 days a Form 3160-4 shall be filed once a completed, and the operator has			

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Karin Kuhn	Title	Engineeri	ng Technician							
Signature XOVA) Luby	Date		07/25/2005							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by		Title		Date						
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.	it or ise	Office								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p	person	knowingly	and willfully to make to a	my department or agency of the United						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 2 9 2005

Rig Name/No. BEEMAN #28
Rig Telephone No. 0
RKB 0

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AFE NO.	^	WELL NAM	/E & NO.		EE	DERA	11 23	-6				DATE	7/2	21/	05			
	0		0000ATIC	c		DLIV	<u> </u>					NO. OF DAYS:				2		
API NO. 4301	931424	CURRENT	OPERATIO		WAITIN	G FO	R CE	MEN				SPUD DATE:			7/2	0/0)5	
DEVIATION	SURVEYS								CUMULA.	TIVE ROTA	TING HRS.	LAST CASING						
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FROM	20	TO	245		225			6		1.5	;	2.5	i		Man	cos		
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PUMP #2		LINER & S	TROKE			SPM		GPM		PRESS		AV:DP		P				
MUD WT.	FUN VIS	HP/HT	API		FC	/32	рН		CHL	Мрр	ΥP	PV			GEL	s /		
% OIL	% SOLIDS	% SANDS	SP. G. SO	LIDS	мвт		LCM		OILWATE		ELEC STAE	VOLTS		S FLL	ID LO			
	<u> </u>	<u> </u>	PRIMARY	·	BOOSTER		DISCH F	PESS	<u> </u>	DISCH TO	I EMP	DISCH RATE	1	W/O			W/N	12
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CODATACIT																		
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8	OTTOM HOLE	ASSEMBLY																
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MUD COST					0													
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INTANGIBLE					,875		***	1.0	1 A15/5	ENCE								
TOTAL COST		l		ı 47	,875	ı Sub	mitted	i By:	LAWR	CENCE								

Rig Name/No. BEEMAN #28
Rig Telephone No. 0
RKB 0

						- uny		9												
AFE NO.	0	WELL NAM	AE & NO.			DATE	7/2	2/0	5											
API NO.		CURRENT	OPERATIO	ONS		DER/						NO. OF DAYS:			3					
1	4301931424				WORT							SPUD DATE: 7/20/05			<u>; </u>					
DEVIATION									CUMULA.	TIVE ROTA	TING HRS.	LAST CASING								
												8.625	5 @ 237							
DRILLED					FTG MADE			HRS. DRIL	LED	HRS. TRI	P	HRS. OTHER	FORM	DRII	TED					
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BIT NO.	SIZE	MAKE	TYPE	SER. NO.	JETS	IN	ОUТ	FEET	HRS	FT/HR.	WT	RPM	CUT		L B	G	ماه			
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PUMP#1		LINER & S	TROKE			SPM		GPM		PRESS		AV:DP		DC						
PUMP #2		LINER & S	TROKE			SPM		GPM		PRESS		AV:DP		DC						
MUD WT.	FUN VIS	HP/HT	API		FC	/32	рН		CHL	Мрр	ΥP	PV			GELS	1				
% OIL	% SOLIDS	% SANDS	SP. G. SO	LIDS	мвт		LCM		OIL/WATE	R RATIO	ELEC STAE	VOLTS	BBLS	LUIC	LOST	-				
COMPRESS	OR	<u></u>	PRIMARY	·	BOOSTER		DISCH F	DISCH PRESS		DISCH TEMP		DISCH RATE \		W/O N2 W/N2 CFM CFN						
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MIST INJECT	TIONS/BHP:			WATER		bbis.	30/	gal		CORTINI	gal		lbs							
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СМС				<u> </u>																
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INTANGIBLE				47	,875															
TOTAL COST				56	,042	Sub	mitted	By:	LAWR	ENCE										

 Rig Name/No.
 BEEMAN RIG 20

 Rig Telephone No.
 435-220-1105

 RKB
 10

AFE NO. O FEDERAL 23-6 API NO. 4301931424 DEVIATION SURVEYS MIRU BEEMAN 20 SPUD D SPUD D SPUD D CUMULATIVE ROTATING HRS. LAST C. 8.6 PRILLED FTG MADE O FTG MADE FTG MADE FTG MADE FTG MADE FTG MADE O FTM OUT FEET HRS FT/HR. WT RI FTM OUT FEET HRS FT/HR. WT RI FTM PRESS AV:DP PUMP #1 LINER & STROKE SPM GPM PRESS AV:DP MUD WT. FUN VIS HP/HT API FC MUD WT. FUN VIS HP/HT API MUD WT. FUN VIS HP/HT API FC MUD WT. FUN VIS HP/HT API FUN VIS HP/HT API FC MUD WT. FUN VIS HP/HT API FC MUD WT. FU	ATE: ASING 625 @ 237 THER FORM DRILLED
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AND LOCATION LIPS	OTHER Ibs
	SHOCK TOOL
DC JAR	
FUEL USED DAILY CUM SLOW PUMP RATE STKS PRESSURE #1- #1- #2-	STKS PRESSURE #2-
yail gail work Description	#2
MUD MATERIAL USED	
CMC MIRU BEEMAN RIG 20 AS PER BID.	<u></u>
CAUSTIC SODA ASH RIG WILL BE SHUT DOWN FOR 4 DAYS TO ALLOW HANDS TIME ()FF
* RIG WILL BE READY TO NUBOPE & TEST*	
BOTTOM HOLE ASSEMBLY DESCRIPTION ID-IN OD-IN LENGTH	
DESCRIPTION 1D-IN OD-IN LENGTH	
TOTAL 0 0 0	
DAY TO DATE	
MUD COST 0	
TANGIBLE 8,167	
47.875	
INTANGIBLE 56,042 Submitted By: LAWRENCE	

1. Type of Well

3a. Address

Öil Well

2. Name of Operator Elk Production LLC

1401 17th. Street, Suite 700, Denver Colorado, 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Gas Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Other

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
	5. Lease Serial No. UTU-02139-A
	If Indian, Allottee or Tribe Name N/A
	7. If Unit or CA/Agreement, Name and/or No N/A
ı	8. Well Name and No. Federal #23-6
	9. API Well No. 43019314240000
	10. Field and Pool, or Exploratory Area Greater Cisco
	11. County or Parish, State
	Grand County, Utah PORT, OR OTHER DATA

1054' FSL & 1454' FWL, SES	11. County or Parish, State											
				Grand County, Utah								
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA												
TYPE OF SUBMISSION	TYPE OF ACTION											
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start Reclamation Recomplete Temporarily Abat Water Disposal	Well Integrity Other Operations Update								

3b. Phone No. (include area code)

303 296 4505

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached are operation reports f/ 8/1-3/2005. The subject well was drld f/ 245'-2108'. 5 1/2" production casing was set @ 2103' and cemented w/ 150 sx Ready-Mix cment. The rig was released and moved to the Federal 25-5. Currently the well is shut in waiting for a completion rig.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)									
/	Title Engineerin	g Technician							
Signature X Alan Luha	Date	08/08/2005							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by	Title	Date							
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.	or Office								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

(Instructions on page 2)

Rig Name/No. BEEMAN RIG 20
Rig Telephone No. 435-220-1105
RKB 10

AFE NO.	_	WELL NA	ME & NO.					_	 			DATE						
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Rig Name/No. BEEMAN RIG 20
Rig Telephone No. 435-220-1105
RKB 10

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NO. UNITS			<u></u>										•	CF	-		CF	_
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TOTAL COST

Rig Name/No. BEEMAN RIG 20
Rig Telephone No. 435-220-1105
RKB 10

Daily Drilling Report AFE NO. WELL NAME & NO. DATE 0 FEDERAL 23-6 8/3/05 API NO. **CURRENT OPERATIONS** NO. OF DAYS: 4301931424 **WO COMPLETION RIG** 8/1/05 SPUD DATE: DEVIATION SURVEYS CUMULATIVE ROTATING HRS. LAST CASING 5.5 2103 DRILLED FTG MADE HRS. DRILLED HRS. TRIP HRS. OTHER FORM DRILLED FROM BIT NO. SIZE MAKE SER. NO. TYPE **JETS** OUT FEET FT/HR. HRS RPM CUTTING IODLBGOR PUMP #1 LINER & STROKE GPM PRESS AV:DP 8 PUMP #2 LINER & STROKE SPM **GPM** PRESS AV:DP DC MUD WT. FUN VIS HP/HT FC ρН CHL PV GELS /32 Мрр % SOLIDS % SANDS SP. G. SOLIDS MBT LCM OILWATER RATIO ELEC STAB **BBLS FLUID LOST VOLTS** COMPRESSOR PRIMARY BOOSTER DISCH PRESS DISCH TEMP DISCH RATE W/O N2 W/N2 NO. UNITS / ON HOLE **CFM** CFM MIST INJECTIONS/BHP: WATER SOAP/HR. COR INHIB KCL OTHER bbis. gai gal WT IN MUD DC'S STRING UP - DN - ROT SINCE LAST INSPECTION: HRS SHOCK TOOL DC JAR **FUEL USED** DAILY CUM SLOW PUMP RATE STKS PRESSURE STKS PRESSURE gal gal #2-MUD MATERIAL USED WORK DESCRIPTION CMC 0600-1000 WAITING FOR CEMENT TO ARRIVE CAUSTIC SODA ASH 1000-1100 CEMENT W/ 150 SX READY MIX BUMPED PLUG W/ 49 BBLS DISP. FLOATS HELD-RELEASED RIG TO MOVE TO FED 25-5 BOTTOM HOLE ASSEMBLY THE PART OF HIS. DESCRIPTION OD4N TOTAL 0 0 DAY TO DATE 0 MUD COST 30,217 TANGIBLE 103,592 INTANGIBLE

Submitted By:

LAWRENCE

133,809

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

5.	Lease Serial No.	
	TITTI_02130_A	

6.	If Indian, Allottee or Tribe Name	
	BILLA	

abandoned w	N/A								
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or I								
1. Type of Well Oil Well	8. Well Name and No.								
2. Name of Operator Elk Product	Federal 9. API Wel								
3a Address 1401 17th. Street, Suite 700, I	Denver Colorado, 80202	3b. Phone No. (include 303 296 4505	area code)	4301931 10. Field and	4240000 Pool, or Exploratory Area				
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			Greater Cisco					
1054' FSL & 1454' FWL, SES	Grand C	Parish, State							
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA				
TYPE OF SUBMISSION		TYP	E OF ACTION						
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab		Water Shut-Off Well Integrity ✓ Other Operations Update as of 08-15-05				
13. Describe Proposed or Complete	ed Operation (clearly state all pertin	nent details, including estin	nated starting date of an	y proposed work	and approximate duration thereof.				

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

There has been no activity for the subject well since 8/3/05. Currently the well is shut in waiting for a completion rig.

		· · · · · · · · · · · · · · · · · · ·								
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			,							
Karin Kuhn	Title	Engineering Technician								
Signature Xava Kubn	te 08/15/2005									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by		Title	Date							
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office									
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.										

(Instructions on page 2)

RECEIVED AUG 1 8 2005

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED	
OM B No. 1004-0137	
Exmires: March 31 200	

5.	Lease Serial No.
	UTTI-02139-A

6.	If Indian,	Allottee	or Tribe	Name

abandoned v	ren. Use i Oim 5100-5	(Arb) for such pro	oposais.	N/A	
	RIPLICATE- Other inst	tructions on reve	rse side.	7. If Unit of	r CA/Agreement, Name and/or No.
Type of Well Oil Well Name of Operator Elk Product	Gas Well Other			8. Well Na Federa 9. API We	l #23-6
3a. Address 1401 17th. Street, Suite 700, I	Denver Colorado, 80202	3b. Phone No. (include 303 296 4505	area code)	10. Field an	14240000 d Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1054' FSL & 1454' FWL, SESW Section 23, T20S, R21E			Grand	or Parish, State County, Utah	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYI	E OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal	ŕ	Water Shut-Off Well Integrity Other Operations Update as of 08-22-05
-					k and approximate duration thereof. of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

There has been no activity for the subject well since 8/3/05. Currently the well is shut in waiting for a completion rig.

cc: DOGM

14. I hereby certify that the foregoing is true and correct				
Name (Printed/Typed)				
Karin Kutin	Title	Engineering Technician		
Signature Kulm Kulm	Date	08/22/2005		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
			_	
Approved by		Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.		Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations at the statements or representations.				

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Casing Repair

Convert to Injection

Change Plans

6. If Indian, Allottee or Tribe Name N/A

Other Operations Update

as of 08-29-05

UTU-02139-A

			I		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well	✓ Gas Well Other	elfast termas e	N/A 8. Well Name and No.		
2. Name of Operator Elk Product	ion LLC		Federal #23-6		
3a. Address 1401 17th, Street, Suite 700. I	Jenver Colorado 90303	3b. Phone No. (include area code)	9. API Well No. 43019314240000		
1401 17th. Street, Suite 700, Denver Colorado, 80202 303 296 4505 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Greater Cisco		
1054' FSL & 1454' FWL, SESW Section 23, T20S, R21E		11. County or Parish, State			
			Grand County, Utah		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Production (Sta	art/Resume) Water Shut-Off Well Integrity		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

New Construction

Plug and Abandon

Plug Back

Recomplete

Temporarily Abandon

There has been no activity for the subject well since 8/3/05. Currently the well is shut in waiting for a completion rig.

cc: DOGM

Subsequent Report

Final Abandonment Notice

 I hereby certify that the foregoing is true and correct Name (Printed/Typgd) 			
Karin Kuthn	Title Engineering	Technician	
Signature Kalin Kuhu	Date	08/29/2005	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 LLS C Section 1001 and Title 42 LLS C Section 1212 make it will be			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

(Instructions on page 2)

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. UTU-02139-A

6.	If Indian,	Allottee	or Tribe	Name

adandoned W	vell. Use Form 3160-3 (A	APD) for such pro	posais.	N/A	
SUBMIT IN TR	RIPLICATE- Other instr	ructions on rever	se side.		CA/Agreement, Name and/or No.
	✓ Gas Well Other			N/A 8. Well Nam	
2. Name of Operator Elk Product	ion LLC			9. API Well	No.
3a. Address 1401 17th. Street, Suite 700, I	Denver Colorado, 80202	3b. Phone No. (include 303 296 4505	area code)	43019314 10. Field and	4240000 Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			Greater	Cisco
1054' FSL & 1454' FWL, SES				Grand C	Parish, State
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURI	3 OF NOTICE, R	EPORT, OR (OTHER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab		✓ Water Shut-Off Well Integrity ✓ Other Operations Update as of 09-06-05
13. Describe Proposed or Complete If the proposal is to deepen dire	ed Operation (clearly state all pertine ectionally or recomplete horizontally				

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

There has been no activity for the subject well since 8/3/05. Currently the well is shut in waiting for a completion rig.

RECEIVED SEP 1 2 2005

DIV. OF OIL, GAS & MINING

cc: DOGM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1			
Karin Kuhn	Title 1	Engineering Technician		
Signature Vario Kuhn	Date	09/06/2005		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by Title Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or		Office		
THE 10 TIGG S. C. 1001 - 1 THE 12 TIGG S. C. 1212 1- 14 1- 5		م حد مواجع مع بالكاليب المراجع مواجع ما	and department or account of the United	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	Expires: March 31, 2007 5. Lease Serial No. UTU-02139-A 6. If Indian, Allottee or Tribe Name N/A
SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Gas Well Other	7. If Unit or CA/Agreement, Name and/or No. N/A 8. Well Name and No.
2. Name of Operator Elk Production LLC 3a. Address 3b. Phone No. (include area code)	Federal #23-6 9. API Well No. 43019314240000
1401 17th. Street, Suite 700, Denver Colorado, 80202 303 296 4505 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1054' FSL & 1454' FWL, SESW Section 23, T20S, R21E	Field and Pool, or Exploratory Area Greater Cisco County or Parish, State Grand County, Utah
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RETYPE OF SUBMISSION TYPE OF ACTION	EPORT, OR OTHER DATA
Acidize Deepen Production (Star Reclamation Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abardon Convert to Injection Plug Back Water Disposal	Well Integrity Other Operations Update as of 09-12-05

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

There has been no activity for the subject well since 8/3/05. Currently the well is shut in waiting for a completion rig.

ce: DOGM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Karin Kuhn	Title	Engineering Technician	
Signature Xan Lum	Date	09/12/2005	
/ THIS SPACE FOR FEDERAL	OR.	STATE OFFICE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person within	knowingly and willfully to make to a	any department or agency of the United

(Instructions on page 2)

HECEIVED

SEP 1 5 2005

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial No.
	TITTI_02130_A

CHMDEV	' NOTICES AND RE	PORTS ON WE	LLS	010-02155 11	
Do not use ti	his form for proposals	to drill or to re-e	nter an	6. If Indian, Allottee or Tribe Name	
abandoned w	ell. Use Form 3160 - 3	(APD) for such pro	posals.	N/A	
SUBMIT IN TR	IPLICATE- Other inst	tructions on rever	se side.	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				N/A	
Öil Well .	Gas Well Other		 	8. Well Name and No. Federal #23-6	
2. Name of Operator Elk Producti	ion LLC	JUNE	IULYIIAL	9. API Well No.	
3a. Address	43019314240000				
1401 17th. Street, Suite 700, D	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			Greater Cisco	
1054' FSL & 1454' FWL, SES	W Section 23, T20S, R21E			11. County or Parish, State	
**************************************	•			Grand County, Utah	
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE, RI	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		ТҮР	E OF ACTION		
	Acidize	Deepen	Production (Star	rt/Resume) Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Operations Update	
	Change Plans	Plug and Abandon	Temporarily Abo	andon as of 99-19-05	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached are copies of operation reports for the subject well from 9/15-17/05.

MIRUSU. Drilled out cmt and iron to 2108'. Drilled new hole to 2450'. Shut well in over the weekend. Will resume operations on 9/19/05.

cc: DOGM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	l		
Karin Kulin	Title	Engineering Technician	
Signature X aviv X when	Date	09/19/2005	
THIS SPACE FOR FEDERAL	OR S	STATE OFFICE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.	nt or ase	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person l	knowingly and willfully to make to a	any department or agency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ELK Resources

Cisco Division

FIN	A	L	CC	MP	I FTI	ON	DA	TE:

Daily Completion & Workover Reports

AFE NO.	WELL NAME & NO.			·	DATE	
0	Ī	FEDER	AL 23-6			17/2005
API NO.	Field:	County:		State:	Report No.	T.D
4301931424	Cisco Dome	Gra		Utah	4	2108
PBTD	Perforations O.A.	Packer Depth	Formation	Tubing Depth & Size 2.875" @ 2103'	Frac Date 1/0/00	TL/TLR/TLTR
2103 CURRENT OF	DEDATION:	<u> </u>		2.875 @ 2103	170700	<u> </u>
Hours	PERATION:		Operation	s in Sequence		
0530-0700	Crew Travel		Operation	s in Sequence		
0530-0700	Clew Havei					
0700-0730	HSM & Gauge Well Press	Csa 150# Tba0-	FIS- Flare Gas	to Pit		
0.000.00						
0730-0800	TIH w/ 5 Stds Tbg. PU Pow	ver Swivel				
0800-1100	Drill 2361' to 2450'					
						
1100-1130°	RD Power Swivel					
4400 4000				· · · · · · · · · · · · · · · · · · ·		
1130-1200	LD 12 Jts. Tbg. SWIFWE	· · · · · · · · · · · · · · · · · · ·				····
1200-1330	Crew Travel				<u> </u>	
1200-1000	Clew Havel					
						
					·· ·· ·· ·· ·· ·· · · · · · · · · · ·	
· · · · · · · · · · · · · · · · · · ·	66 Jts Tbg= 2077.35					
	Bit Sub= 1.70					
	Bit .50 EOT= 2079.55					
· · · · · · · · · · · · · · · · · · ·	EU1= 2079.55					
						
					T =	
		•		Daily Cost	Total Comp 31,608	Cum Cost 165,417
Submitted By:		Lawrence		7,427	31,000	100,417

			FLOW	/ TESTI	NG			SWAB TESTING						
TIME	MCFD	во	BW	CHK	FTP	СР	COMME	NT	RUNS	F.L.	S.Depth	во	BW	CHL.
											<u> </u>			
									 			\sqcup		
						<u> </u>						\longrightarrow		
									 					
							<u> </u>		 					
														
				1		l								

FINAL	COMPL	ETION DATE:

Daily Completion & Workover Reports

AFE N	D.	WEL	L NAME	& NO.							DATE			
ļ	0	ì			F			9/16/2005						
API NO		Field	:		County	<i>7</i> :		State):		Report N	lo.	T.D	
	01931424		Cisco [and	l	Ut		3			2108
PBTD		Perfo	rations (O.A.	Pack	er Depth	Formation	Tubir	ng Dept	h & Size	Frac D		TL/T	LR / TLTI
	2103		0								1/0/0)0	<u> </u>	
	RENT O	PERA	rion:											
	lours						Operation	ns in S	equen	ce				
053	30-0700	Crew	Travel											
070	00-0730	нѕм												
073	30-0830	Finish	Finish Strap & PU Tbg Tag Cmt. @ 2050'											
083	80-1030	PU Sw	vivel & Ur	nload Hole	e- Mist Drill	Cmt & FE	to 2108'							
103	0-1130	Blow h	Blow hole Dry											
113	0-1730	Drill 21	09' to 23	61' Dustin	ng									
173	0-1800	Hang S	Swivel in (Derr- Pull	Bit into Ca	sing (5-S	Stands) SWIFN	1						
180	0-1930	Crew T	ravel											
		+												
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·														
														
		L							Dail	y Cost	Total Co	mp	Cun	n Cost
Submit	tted By:				Lawrer	nce				,216	25,13			3,940
			FLOW	/ TESTI	NG			1		sw	AB TESTI	NG		
TIME	MCFD	ВО	BW	СНК	FTP	СР	СОММЕ	NT	RUNS		S.Depth	ВО	BW	CHL.

	FLOW TESTING										SWAB TESTING					
TIME	MCFD	ВО	BW	CHK	FTP	CP		COMMEN		RUNS	F.L.	S.Depth	ВО	BW	CHL.	
											• •	·				
				[

ELK Resources

Cisco Division

FINAL COMPLETION DATE:

Daily	Comp	letion	&	Workover	Re	ports
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AFE NO.	WELL NAME & NO.				DATE	
0		FEDER/	AL 23-6		1	/15/2005
API NO.	Field:	County:		State:	Report No.	T.D
4301931424	Cisco Dome	Gra		Utah	2	2108
PBTD 2103	Perforations O.A.	Packer Depth	Formation	Tubing Depth & Size	Frac Date	TL/TLR/TLT
CURRENT OF		<u> </u>		<u> </u>	1/0/00	<u> </u>
Hours			Operations	in Sequence		
1000-1030	Road Rig to Location		Operations	in sequence		
1030-1130	MIRUSU					
1130-1330	Install Wellhead NUBOPE &	Change out Pipe I	Rams to 2.875"			
1330-1600	Test BOPE W/ Single Jack-	Pipe Rams, Blind F	Rams & Casing 2	50# Lo 5 Mins 2000# H	i 10 Mins all OK Ca	sina 2000#
	30 Mins all OK					
1600-1630	Change Handling Tools to 2	.875" Tbg Equip Str	ap Tbg			
1630-1730	MUBHA & PU 2.875" Tbg. S	WIFN				
1730-1900	Crew Travel					
		· · · · · · · · · · · · · · · · · · ·				
						
						
		· · · · · · · · · · · · · · · · · · ·				
						
						
	&W Bit Sub					
В	it- 4.75" Varel ETD-24, Ser.#	1765047, OPEN Jei	s			
ubmitted By:		Lawrence		Daily Cost 11,665	Total Comp 15,865	Cum Cost 149,674

			FLOW	/ TESTII	SWAB TESTING									
TIME	ME MCFD BO		BO BW CHK		FTP	CP COMMEN		T RUNS		RUNS F.L.		ВО	BW	CHL.
								L						
						$ldsymbol{ldsymbol{ldsymbol{eta}}}$								
——I														
														<u> </u>

1. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

FORM APPROVED	
OM B No. 1004-0137	
Expires: March 31, 2003	7

5. Lease Serial No. UTU-02139-A

N/A

_		
6.	If Indian, Allo	ttee or Tribe Name

Grand County, Utah

SUBMIT IN	TRIPLICATE	- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No
Well Oil Well	Gas Well	Other CONCIDENTIAL	N/A 8. Well Name and No.

2. Name of Operator Elk Production LLC OUN IULII IIL Federal #23-6 API Well No. 9 43019314240000 3a. Address 3b. Phone No. (include area code) 1401 17th. Street, Suite 700, Denver Colorado, 80202 303 296 4505 10. Field and Pool, or Exploratory Area

Greater Cisco 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State 1054' FSL & 1454' FWL, SESW Section 23, T20S, R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYI	PE OF ACTION	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon	Water Shut-Off Well Integrity Other Operations Update as of 09-26-05
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is copy of an operation report for the subject well for 9/19/05.

Ran in hole w/ 2 3/8" tbg and land tbg (EOT @ 2129.02'). Flanged up wellhead. Well ready to be on production.

cc: DOGM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1	
Karin Kuhn	Title Engineerin	g Technician
Signature Kawa Kulm	Date	09/26/2005
/\ THIS SPACE FOR FEDERAL	OR STATE (OFFICE USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject less which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person knowingly an	d willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction

(Instructions on page 2)

ELK Resources

Cisco Division

FINAL	COMPL	ETION	DATE:

Daily Completion & Workover Reports

API NO.	j	FEDERA	. .					
API NO.	1		9/19/2005					
	Field:	County:		State:	Report No.	T.D		
4301931424 PBTD	Cisco Dome	Grai		Utah	5	2108		
2103	Perforations O.A.	Packer Depth	Formation	Tubing Depth & Size	Frac Date	TL / TLR / TLT		
CURRENT OP		<u> </u>	<u> </u>	2.375" @ 2129.02	1/0/00	L		
Hours	ERATION.		0					
0530-0700	Crew Travel		Operations	in Sequence	······································			
0330-0700	Crew travel							
0700-0730	HSM & Gauge well Pressul	Coa 190#	 					
0.00 0.00	110W & Gauge Well Flessul	re Csg 160#						
0730-0830	Flare Gas to Pit Rack out P	ower Swinel						
	I GIO COO TO I TITAON OUT I	Ower Owiver						
0830-1100	LD 2.875" Tbg. Change out	Pipe Rams to 2 375	* & Handling Eq	uin .				
		i portano to 2.07 c	d Harlowing Eq	uip.				
1100-1200	Move Tbg. Float to 24-6 offi	oad 2.875* & Load 2	2.375" The Move	hack to 23-6				
	3			Dack to 25-0				
1200-1430	Strap Drift & PU 2.375" Tbg				· · · · · · · · · · · · · · · · · · ·			
1430-1630	Land Tbg. in Wellhead NDB	OPE & Flange up W	ellhead- Stump	Out BOP				
1630-1700	RDSU							
1700-1830	Crew Travel							
	 		· · · · · · · · · · · · · · · · · · ·					
	· · · · · · · · · · · · · · · · · · ·							
 		· · · · · · · · · · · · · · · · · · ·			 			
	(B 10.00					···		
	3 Jts 2.375" Tbg 2084.54		····					
	Jt 2.375" Tbg 32.98					<u>. </u>		
	otched Collar .40 OT 2129.02							
	2129.02					···		
								
			 	Daily Cost	Total C	C C		
ubmitted By:		Lawrence		7,140	Total Comp 38,748	Cum Cost 172,557		
					JU. 140	1// 22/ 1		

			FLOW	/ TESTI	SWAB TESTING								
ГІМЕ	MCFD	BO BW CHK FTP CP COMMEN		NT	RUNS		S.Depth		BW	CHL.			
	ļ			ļ	<u> </u>								
			<u> </u>		 1								
								1			$\neg +$		



16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403 720-880-2000 • FAX: 720-880-0016

CONFIDENTIAL

October 13, 2005

Oil & Gas Supervisor Utah Division Of Oil, Gas, & Mining 1594 W. North Temple, Suite 1210 Salt Lake City, UT 84116

43-019-31474 RE: ELK RESOURCES, INC.

> FEDERAL 23-6 SEC. 23, T20S, R21E GRAND COUNTY, UT

To Whom It May Concern,

Enclosed is the final computer colored log for the above referenced well.

We appreciate the opportunity to be of service to you and look forward to working with you again in the near future.

If you have any questions regarding the enclosed data, please contact us.

Sincerely,

Bill Nagel

Geology Manager Pason Systems USA

BN/alb

Encl: 2 Final Computer Colored Logs.

Cc: Rick Kopp, Elk Resources, Inc., Denver, CO.

RECEIVED OCT 1 / 2005

DIV. OF OIL, GAS & MINING

				,							`	—{						
				RTMEN	IT OF	OF UNATURA L, GAS	AL RES					er to	(hi 5. L	ghlight (EASE DE		I AND S	F ERIAL NUM	ORM 8
							<u> </u>								2139-A		IDE NAME	
							LETK	ON R	EPO	RT AN	D LOG	i		NA				
1a. TYPE OF WELI	L:	Ý]	GAS WELL		DRY		ОТ	HER				INIT of CA NA	AGREEME	.NT NAI	ME	
b. TYPE OF WOR															E and NUM	BER:		
WELL	HORIZ. LATS.] [N _]	RE- ENTRY		DIFF. RESVR.		ОТ	HER			-		al 23-6			
Elk Produ		С											T I	PI NUMBE 43019	ER: 31424			
3. ADDRESS OF O		n ,	ory De	nver		CTAT	= CO	ZIP 80	202		E NUMBER: 03) 296-	4505			POOL, OR		AT	
LOCATION OF V			J.11. DC	11101		JIAI		ZIF OO			30, 200	1000					SHIP, RANG	GE,
AT SURFACE:	1054' F	SL, 14	54' FV	۷L													21E	
AT TOP PRODU	ICING INTER	VAL REPO	RTED BEI	LOW:	054	FSL, 1	454' F	WL		tar ja Lodkina	agi kan Masa da		"	-011	-	.00		
AT TOTAL DEPT														COUNTY Grand			13. STATE	UTAH
4. DATE SPUDDE 7/20/2005	D: 1	5. DATE		HED:		TE COMP		: [/ ^	ABANDON	NED	READY TO	PRODUC	E 🗸		/ATIONS (D		, RT, GL):	
8. TOTAL DEPTH:	۷,-	450	11 gr	19. PLUG		.D.: MD	e e e e e e e e e e e e e e e e e e e			MULTIPLE C	OMPLETION	S, HOW N	MANY? *		TH BRIDGE UG SET:			
2. TYPE ELECTRI	TVD	R MECHAI	NICAL LO	GS RUN (Submit	TVD	h)		`L	23.			i			TVE) 0.8.55 	
None		. Cincorna			oub	opy or doo	,			WAS WEL	L CORED? RUN? DNAL SURVE	r?	NO NO	✓	TES	(Subr	mit analysis) mit report) mit copy)	
4. CASING AND L	NER RECOR	D (Report	all strings	set in w	ell)													
HOLE SIZE	SIZE/GR	ADE	WEIGHT	(#/ft.)	TO	P (MD)	вотто	OM (MD)		CEMENTER EPTH	CEMENT T		SLUF		CEMENT	TOP **	AMOUN	T PULLED
12 3/4"	12.25					0	2	20			Bag	20	4		Surf-	CIR	 	
11"	8 5/8	J55	24	#		0	2	37			Type I	150	3	0	Surf-	CIR		
7/8"	5 1/2	J55	15.5	5#		0	2,	103			Type I	150	30)	1200'-	Calc.		
	A. W.	4.34													•			
5. TUBING RECOR	RD.																	
SIZE	DEPTH :	SET (MD)	PACKE	ER SET (I	MD)	SIZE		DEPTH	SET (MD	PACKE	R SET (MD)		SIZE	DE	PTH SET (MD)	PACKER S	SET (MD)
2 3/8"	2,1	129																
6. PRODUCING IN		T ====	45.455 L			T ====	(2) (2)				RATION REC		0.75		-a I a			T110
FORMATION	NAME	TOP			M (MD)	ТОР	(TVD)	вотто	M (TVD)		L (Top/Bot - N		SIZE	NO. HOLE			ATION STA	TUS
Dakota		+	108		165	 				2,103	<u> </u>	450	ОП		Open	=	Squeezed Squeezed	
OedarMtn Morrison		· · · · · · · · ·	165 260		260 150	 		\vdash		<u> </u>					Open	屵	Squeezed	<u> </u>
" INIOITISOIT			-00	2,-	100	-		<u> </u>				-			Open	屵	Squeezed	<u> </u>
3. ACID, FRACTUR	E. TREATME	NT. CEME	NT SQUE	FZF. FTC	 :.			L							ТОРОП	<u> </u>	Odneoron	<u></u>
	NTERVAL	,	T						AM	DUNT AND T	YPE OF MAT	FRIAL						
2103-2450			Oper	. Hole	Con	pletion									-			
103-2430	·		Oper	111016	COII	ipieuoi	1											
																-		
. ENCLOSED ATT	ACHMENTS:	:	1												30	. WELL	. STATUS:	
	RICAL/MECH/						_	GEOLOGI		=	OST REPORT		DIRECT	IONAL SU	IRVEY	SI,	WO	AL
SUNDR	Y NOTICE FO)K PLUGG	ING AND (CEMENT	VERIFIC	ATION	°	CORE ANA	ALYSIS	` ∟ '	OTHER:				i			

(CONTINUED ON BACK)

(5/2000)

RECEIVED

31. INITIAL PRO	DUCTION				INT	ERVAL A (As sho	wn in item :	K 26)					
DATE FIRST PRODUCED: TEST DATE: 10/9/2005 10/23/2005					HOURS TESTER	D:	TEST PRO	DUCTION	OIL - BBL:	GAS - MCF:	WATER - E	BBL: PROD. MI	ETHOD:
10/9/2005)	10/23/	2005			24	RATES:	→	0	0	0	Flo	wing
CHOKE SIZE:	TBG. PRESS.	CSG. PRES	SS. API	GRAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRI RATES:	ODUCTION →	OIL – BBL:	GAS - MCF:	WATER - E	BBL: INTERVA	L STATUS
					INT	ERVAL B (As sho	wn in item f	¥26)					
DATE FIRST PRO	ODUCED:	TEST DATI	E:		HOURS TESTED	OURS TESTED: TEST PRODUCTION RATES: →			OIL – BBL:	GAS - MCF:	WATER - E	BBL: PROD. ME	ETHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRES	SS. API	GRAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRO	DDUCTION →	OIL BBL:	GAS - MCF:	WATER - B	BL: INTERVAL	L STATUS
					INT	ERVAL C (As sho	wn in item #	(26)	•				
DATE FIRST PRO	DDUCED:	TEST DATE	Ē:		HOURS TESTED	TEST PRO		OIL - BBL:	GAS MCF:	WATER - B	BL: PROD. ME	THOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRES	SS. API	GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRO RATES:		OIL - BBL:	GAS - MCF:	WATER - B	BL: INTERVAL	. STATUS
					INTI	ERVAL D (As show	wn in item #	26)		t			
DATE FIRST PRO	DDUCED:	TEST DATE	<u> </u>		HOURS TESTED):	TEST PRO		OIL - BBL:	GAS - MCF:	WATER - B	BL: PROD. ME	THOD:
CHOKE SIZE:	CHOKE SIZE: TBG. PRESS. CSG. PRESS. API GRAVITY BTU ~ GAS GAS/OIL RATIO							DUCTION	OIL – BBL:	GAS - MCF:	WATER - B	BL: INTERVAL	STATUS:
32. disposition Sold	OF GAS (Sol	l, Used for Fue	el, Vented, I	Etc.)				· · · · · · · · · · · · · · · · · · ·				<u> </u>	
33. SUMMARY O	F POROUS ZO	NES (include /	Aquifers):					34.	FORMATION (L	.og) MARKERS:			
Show all important tested, cushion us						tests, including de	pth interval						
Formation		Top (MD)	Bottom (MD)		Descripti	ons, Contents, etc.				Name		Top (Measured De	epth)
								C	eakota edar Moun lorrison-Bru			2,108 2,165 2,260	;
S. ADDITIONAL					t.			<u> </u>					
6. I hereby certif	y that the fore	joing and attac	ched inform	nation is con	nplete and correc	t as determined for	rom ali avail	lable record	is.				
NAME (PLEASE I	PRINT) Kar	ty Kuhn	1/	/_			TITLE	Engine	eering Tecl	nnician			
SIGNATURE	_X	Min)	Kul	Sn)		DATE	11/23/	/2005				
 drilling l 	ting or pluge horizontal la	ted within 30 ging a new v terals from ifferent proc	vell an existir	ng well bo	re • s		epening a	an existin	ig well bore b	ed well elow the previo			

- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- ** ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

801-359-3940

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Change Plans

Convert to Injection

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial No.
	UTU-02139-A

6.	If Indian,	Allottee or Tribe Name

Do not use t abandoned w	N/A				
SUBMIT IN TR	IPLICATE- Other inst	ructions on rever	se side.	1	r CA/Agreement, Name and/or No.
1. Type of Well Oil Well	✓ Gas Well Other			N/A 8. Well Na	
2. Name of Operator Elk Product	ion LLC		Federa 9. API We	ell No.	
Name of Operator Elk Production LLC Address 401 17th. Street, Suite 700, Denver Colorado, 80202 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1054' FSL & 1454' FWL, SESW Section 23, T20S, R21E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NO		area code)		d Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		Greate		
1054' FSL & 1454' FWL, SES	SW Section 23, T20S, R21E			11. County	or Parish, State
				Grand	County, Utah
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURI	E OF NOTICE, RI	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Star Reclamation	rt/Resume)	Water Shut-Off Well Integrity
✓ Subsequent Report	Casing Repair	New Construction	Recomplete		✓ Other Put on pump

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug and Abandon

Plug Back

Temporarily Abandon

Water Disposal

The subject well was put on pump on 12/13/2005. The following work was performed: MIRUSU. POOH w/63 jts tbg. MU mud anchor and perf sub and RIH. MU THD rod pump and RIH w/ rod string. Long stroke pump and clamp off on stuffing box. RDMO. Turn well over to production.

cc: DOGM

Final Abandonment Notice

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	l		
Karin Kubn	Title	Engineering Technician	
Signature XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Date	12/14/2005	
/ THIS SPACE FOR FEDERAL	OR.	STATE OFFICE USE	
		TC41-	Date
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject leavhich would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to anymatter	person within	knowingly and willfully to make to a its jurisdiction.	ny department or agency of the United

(Instructions on page 2)

RECEIVED

DEC 1 6 2005

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

	ROUTING
Γ	1. DJJ
H	A CDIII

								2. CDW
X - Change of Operator (Well Sold)				Opera	ator Name	Change/Merg	ger	
The operator of the well(s) listed below has changed,	effect	ive:				8/1/2011		
FROM: (Old Operator):				TO: (New O ₁	nerator):			
N2650-Elk Production, LLC				N3785-SEP - C		LLC		
1401 17th Street, Suite 700					rickyard Rd			
Denver, CO 80202					ke City, UT			
					iie City, CT	01100		
Phone: 1 (303) 296-4505				Phone: 1 (435)	940-9001			
CA No.				Unit:				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
					NO		TYPE	STATUS
SEE ATTACHED LIST - 54 WELLS	<u> </u>							
	<u> </u>							l
ODED A TOP CHANGES DOORS FINE A TOP								
OPERATOR CHANGES DOCUMENTATI	ON							
Enter date after each listed item is completed	.:	£ 41.	- EOD	MATER		0/6/0011		
1. (R649-8-10) Sundry or legal documentation was rec				-	on:	9/6/2011		
2. (R649-8-10) Sundry or legal documentation was rec				-		9/6/2011		
3. The new company was checked on the Department	of Co	ommer	ce, Div	ision of Corpor	rations Dat	abase on:		7/18/2011
4a. Is the new operator registered in the State of Utah:			В	Business Numbe	r:	7934251-0160	,	
5a. (R649-9-2)Waste Management Plan has been received	ed on:	•		Requested	9/21/2011			
5b. Inspections of LA PA state/fee well sites complete of	n:			n/a	•			
5c. Reports current for Production/Disposition & Sundri	ies on:			ok	•			
6. Federal and Indian Lease Wells: The BLM an			hac an		ser name ch	ange		
or operator change for all wells listed on Federal or				proved the inerg	BLM	<u> </u>	DIA	/-
7. Federal and Indian Units:	шшап	icases	OII.		DLM	not yet	BIA	n/a
		4 C	11	1 1		,		
The BLM or BIA has approved the successor of units. 8. Federal and Indian Communication Agreem				s listed on:		n/a		
		-	-	~ .				
The BLM or BIA has approved the operator for all						n/a		
				15, Transfer of	-	to		
Inject, for the enhanced/secondary recovery unit/pro	oject f	or the v	vater di	isposal well(s) li	isted on:	-	n/a	ı
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database on:				9/20/2011	•			
2. Changes have been entered on the Monthly Operat	or Ch	ange S	pread			9/20/2011		
3. Bond information entered in RBDMS on:				9/6/2011	•			
4. Fee/State wells attached to bond in RBDMS on:			-	9/21/2011	•			
5. Injection Projects to new operator in RBDMS on:6. Receipt of Acceptance of Drilling Procedures for Al) () /\ I -			n/a	. ,			
BOND VERIFICATION:	ZD/NE	ew on:			n/a	ı		
				T. (700)				
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: 				UTB000465				
3a. (R649-3-1) The NEW operator of any state/fee well	1/~\ 1:.			n/a	i	1401052 14	101056 1	
				-		1481053, 14	181056 and	1481054
3b. The FORMER operator has requested a release of 1		y from	their bo	ond on:	not yet			
LEASE INTEREST OWNER NOTIFICATI								•
4. (R649-2-10) The NEW operator of the fee wells has l	een c	ontacte	d and i	nformed by a le		e Division		
of their responsibility to notify all interest owners of	this ch	ange of	n:		n/a			
COMMENTS:	-							
COMMEN 19.								

STATE OF UTAH

	DIVISION OF OIL, GAS AND MIN		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below curre aterals. Use APPLICATION FOR PERMIT TO DRILL fo	ent bottom-hole depth, reenter plugged wells, or to irm for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_		8. WELL NAME and NUMBER: See attached list
2. NAME OF OPERATOR: SEP - CISCO DOME, LLC	· · · · · · · · · · · · · · · · · · ·		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd., Ste 210	Y Salt Lake City STATE UT ZIP	PHONE NUMBER: (435) 940-9001	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		<u> </u>	COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RAN	ICE MEDIDIAN:		STATE:
			UTAH
	ROPRIATE BOXES TO INDICAT	· · · · · · · · · · · · · · · · · · ·	ORT, OR OTHER DATA
TYPE OF SUBMISSION	_	TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	other: Change of Operator
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all pe	ertinent details including dates, depths, volun	nes, etc.
Previous Operator: Elk Production, LLC 1401 7th Street, Suite 700 Denver, Colorado 80202 303-296-4505	Salt Lake Ćity, U 435-940-9001	Rd., Śte. 210 JT	
	Utah DOGM Bol BLM Bond # U	nd# Thunderbird 2: 14811 TBDDD465	053-1481056; State 32-1; 148105
	effective 8/1/2	011	
SEP - CISCO DOME, LLC	representative:		
Name (Please Print): Dev	d Lillywhite	Title: President	,
Signature	d Lillywing /	Date 7/28//	
NAME (PLEASE PRINT) John Whis	sler	TITLE Chief Executive	Officer
SIGNATURE M. Whele	1	DATE 7/28/	
S.SIMIONE P. P.		DATE	

(This space for State use only)

APPROVED 913013011

Curleul Russell

Division of Oil, Gas and Mining (See Instructions on Reverse Side)

Earlene Russell, Engineering Technician

RECEIVED SEP 0 6 2011

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785) effective 8/1/2011

	,		icctive				
well_name	sec	twp	rng	api	entity	well	stat
THUNDERBIRD 1	32	200S	240E	4301930058	10339	OW	P
FEDERAL 19-3	19	200S	220E	4301930302	8201	GW	TA
FEDERAL 31-1A	31	200S	220E	4301930308	8204	GW	P
STATE 32-1	32	200S	220E	4301930347	8206	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	GW	TA
FEDERAL 23-1	23	200S	210E	4301930355	11393	GW	P
FEDERAL 25-1	25	200S	210E	4301930359	11394	GW	S
CALF CANYON 5	11	200S	210E	4301930393	2490	OW	TA
FEDERAL 30-1	30	200S	220E	4301930429	8203	GW	S
FEDERAL 14-1	14	200S	210E	4301930430	8169	GW	P
FEDERAL 24-3	24	200S	210E	4301930432	11395	GW	S
FEDERAL 14-1A	14	200S	210E	4301930436	8150	GW	TA
FEDERAL 1-10	10	200S	210E	4301930484	8141	GW	S
FEDERAL 11-1	11	200S	210E	4301930485	8142	GW	P
FEDERAL 14-2	14	200S	210E	4301930487	8151	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	GW	S
FEDERAL 15-1	15	200S	210E	4301930585	11391	GW	TA
FEDERAL 23-2	23	200S	210E	4301930586	8140	GW	P
FEDERAL 25-2	25	200S	210E	4301930587	11392	OW	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	GW	P
FEDERAL 15-2	15	200S	210E	4301930636	8154	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	GW	P
FEDERAL 18-1	18	200S	220E	4301930875	8200	GW	S
FEDERAL 14-4	14	200S	210E	4301930878	8153	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	GW	S
FEDERAL 13-3	13	200S	210E	4301930883	8148	GW	TA
FEDERAL 11-3			210E	4301930884	8144		S
FEDERAL 13-4	13	200S	210E	4301930885	8149	GW	TA
FEDERAL 15-4	15	200S	210E	4301930887	10140	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	GW	TA
FED 3-675	10	200S	210E	4301930900	303	GW	S
FEDERAL 10-2	10	200S	210E	4301931014	8207	GW	TA
FEDERAL 14-6	14	200S	210E	4301931210	14803	GW	P
FEDERAL 14-7	14	200S	210E	4301931421	14780	GW	
FEDERAL 24-6	24	200S	210E	4301931422	14779	GW	P S
FEDERAL 23-6	23	200S	210E	4301931423	14848	GW	S
FEDERAL 15-8	15	200S	210E	4301931424	15006	GW	P
FEDERAL 15-7	15	200S	210E	4301931434	14868		S
FEDERAL 13-7	14	200S	210E			GW	P
				4301931436	14805	GW	
FEDERAL 11-6	11	200S	210E	4301931437	14869	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	GW	<u>S</u>
FEDERAL 23-5	23	200S	210E	4301931442	15007	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	GW	P
FEDERAL 25-5	25	200S	210E	4301931444	14849	GW	S

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

	R	C)(JT	T	V	3
Γ			1.	D	J.	Ī	
-		-	_	_			-

								2. CDW		
X - Change of Operator (Well Sold)	Opera	ator Name	Change/Merg	ger						
The operator of the well(s) listed below has changed,	effect	ive:		8/1/2011						
FROM: (Old Operator):				TO: (New O	perator):					
N2650-Elk Production, LLC				N3785-SEP - C		LLC				
1401 17th Street, Suite 700	1245 B	rickyard Rd	, Suite 210							
Denver, CO 80202				Salt Lal	ke City, UT	84106				
Phone: 1 (303) 296-4505				Phone: 1 (435)	940-9001					
CA No.		•		Unit:	-	CALF CA	NYON			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL		
					NO		TYPE	STATUS		
SEE ATTACHED LIST - 10 WELLS										
	<u> </u>									
OPERATOR CHANGES DOCUMENTATI	ON									
Enter date after each listed item is completed	.011									
1. (R649-8-10) Sundry or legal documentation was rec	eived	from th	ne FOR	MER operator	on:	9/6/2011				
2. (R649-8-10) Sundry or legal documentation was rec				-		9/6/2011				
3. The new company was checked on the Department				•	rations Dat			7/18/2011		
4a. Is the new operator registered in the State of Utah:				Business Numbe		7934251-0160		7710720,11		
5a. (R649-9-2)Waste Management Plan has been receive	ed on:	•		Requested	9/21/2011	770 1201 0100				
5b. Inspections of LA PA state/fee well sites complete of				n/a	-					
5c. Reports current for Production/Disposition & Sundri				ok	-					
6. Federal and Indian Lease Wells: The BLM an			hac an		- 					
or operator change for all wells listed on Federal or				proved the merg	BLM	_	BIA	m/a		
7. Federal and Indian Units:	mulan	icases	OII.		DLM	not yet	DIA	n/a		
The BLM or BIA has approved the successor of un	nit one	erator f	or well	s listed on:		n /o				
8. Federal and Indian Communization Agreem	•			s fisted off.		n/a				
The BLM or BIA has approved the operator for all		•	•	a CA on:		n/a				
				a CA on. 1 5, Transfer o f	f Authority					
Inject, for the enhanced/secondary recovery unit/pro					•		n/a			
DATA ENTRY:	oject I	or the t	race a	isposai wein(s) i	isiou oii.	-	II/ a			
1. Changes entered in the Oil and Gas Database on:				9/20/2011						
2. Changes have been entered on the Monthly Operat	or Ch	ange S	bread		-	9/20/2011				
3. Bond information entered in RBDMS on:			•	9/6/2011						
4. Fee/State wells attached to bond in RBDMS on:				9/21/2011						
5. Injection Projects to new operator in RBDMS on:			,	n/a	-		·			
6. Receipt of Acceptance of Drilling Procedures for Al	PD/Ne	ew on:			n/a					
BOND VERIFICATION:										
1. Federal well(s) covered by Bond Number:				UTB000465	-					
2. Indian well(s) covered by Bond Number:	11/2/ 11	- اسمند		n/a	-					
3a. (R649-3-1) The NEW operator of any state/fee wel										
3b. The FORMER operator has requested a release of I LEASE INTEREST OWNER NOTIFICATI		-	tneir bo	ond on:	not yet					

4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division

of their responsibility to notify all interest owners of this change on:

COMMENTS:

n/a

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785) effective 8/1/2011

well_name	sec	twp	rng	api	entity	well	stat
CALF CANYON 1	03	200S	210E	4301930298	11666	OW	S
FEDERAL 675-1	10	200S	210E	4301930376	11666	OW	S
CALF CANYON 4	11	200S	210E	4301930392	2515	OW	S
CALF CYN 7	03	200S	210E	4301931168	11666	GW	S
FEDERAL 675 4	10	200S	210E	4301931187	11666	OW	P
CALF CANYON 8	03	200S	210E	4301931197	16780	GW	S
FEDERAL 675 5	10	200S	210E	4301931199	11666	ow	S
CALF CANYON FED 10	03	200S	210E	4301931203	11666	ow	S
FEDERAL 675-6	09	200S	210E	4301931208	11666	OW	S
CALF CANYON 11	03	200S	210E	4301931209	15278	GW	S,

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

	BUREAU OF LAND MANAGEMEN	Γ	5. Lease Senal No.
SUNDRY	NOTICES AND REPORTS	ON WELLS	UTU-02139-A
Do not use tl	nis form for proposals to drill or ell. Use Form 3160-3 (APD) for	to re-enter an	6. If Indian, Allottee or Tribe Name
SUBMIT IN TR	IPLICATE- Other instructions of	on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	Gas Well C Other		
			8. Well Name and No. Federal 23-6
2. Name of Operator SEP - CISCO	DOME, LLC		9. API Well No.
3a Address	3b. Phone I	No. (include area code)	4301931424
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
T20S-R21E Sec 23- SESW			11. County or Parish, State Grand County, Utah
12. CHECK AL	PPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE. R	EPORT OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	one of the state o
Notice of Intent	Acidize Deepen Alter Casing Fracture Casing Repair New Cor	Production (Sta	Well Integrity
Subsequent Report	Casing Repair Change Plans New Con Plug and		Other Change of Operator
Final Abandonment Notice	Convert to Injection Plug Back		***************************************
Change of Operator Previous Operator: Elk Production, LLC 1401 17th Street, Ste 700 Denver, Colorado 80202		• .	RECEIVED
303-296-4505	•		RECEIVED OCT 0 3 2011
New Operator: SEP - CISCO DOME, LL 1245 Brickyard Rd., Ste. 2 Salk Lake City, Utah 8410 435-940-9001	10		DIV. OF OIL, GAS & MININ
Please be advised that SEP the leased lands. Bond cov	C-CISCO DOME, LLC is responsible unde verage is provided by 1778 00040	r the terms and conditions of t	he lease for the operations conducted upon
14. I hereby certify that the foregone (Printed/Typed)	going is true and correct	<u> </u>	
David Lillywhite		Title President	
Signature	Market	Date 7/28/11	
	THIS SPACE FOR FEDERAL	OR STATE OFFICE	USE
Approved by	ACCEPTED	Title Division of	Resources 9/19/11
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to		ont or Meab Field case Office	1 Office
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a crime for any ent statements or representations as to any matter	person knowingly and willfully to within its jurisdiction.	to make to any department or agency of the United

(Instructions on page 2)

cc'. UDOGM

Conditions Attached

SEP-Cisco Dome, LLC Lease UTU02139A Wells 14-3, 14-4, 14-8, 23-1, 23-2, 23-3, 23-4, 23-5, 23-6, 24-2, 24-3, 24-4, 24-5, 24-6, 25-3 Sections 14, 23, 24 and 25, T20S, R21E Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above wells effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000465 (Principal – SEP-Cisco Dome, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:

9/1/2014

FORMER OPERATOR:	NEW OPERATOR:	
SEP CISCO DOME, LLC N3785	ROSE PETROLEUM (UTAH), LLC N4095	
10447 SOUTH JORDAN GATEWAY	383 INVERNESS PARKWAY SUITE 330	
SOUTH JORDAN UT 84095	ENGLEWOOD CO 80112	
801-657-5780	720-390-3860	
CA Number(s):	Unit(s):	

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Туре	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:

1/26/2015

2. Sundry or legal documentation was received from the NEW operator on:

1/26/2015

3. New operator Division of Corporations Business Number:

9009626-0161

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

2. Receipt of Acceptance of Drilling Procedures for APD/New on:

N/A

3. Reports current for Production/Disposition & Sundries:

1/23/2015

4. OPS/SI/TA well(s) reviewed for full cost bonding:

N/A

5. UIC5 on all disposal/injection/storage well(s) approved on:

N/A

6. Surface Facility(s) included in operator change:

NONE

7. Inspections of PA state/fee well sites complete on (only upon operators request):

N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

1001696855

2. Indian well(s) covered by Bond Number:

N/A

3.State/fee well(s) covered by Bond Number(s):

N/A

DATA ENTRY:

1. Well(s) update in the **OGIS** on:

1/27/2015

2. Entity Number(s) updated in OGIS on:

1/27/2015

3. Unit(s) operator number update in OGIS on:

N/A N/A

4. Surface Facilities update in **OGIS** on:

5. State/Fee well(s) attached to bond(s) in **RBDMS** on:

N/A

6. Surface Facilities update in RBDMS on:

N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The NEW operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division

of their responsibility to notify all interest owners of this change on:

N/A

COMMENTS:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	State	GW	P
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Federal	Federal	GW	P
FEDERAL 23-1	23	200S	210E	4301930355	11393	Federal	Federal	GW	P
FEDERAL 14-1	14	200S	210E	4301930430	8169	Federal	Federal	GW	P
FEDERAL 11-1	11	200S	210E	4301930485	8142	Federal	Federal	GW	P
FEDERAL 23-2	23	200S	210E	4301930586	8140	Federal	Federal	GW	P
FEDERAL 14-4	14	200S	210E	4301930878	8153	Federal	Federal	GW	P
FEDERAL 11-3	11	200S	210E	4301930884	8144	Federal	Federal	GW	P
FEDERAL 14-6	14	200S	210E	4301931421	14803	Federal	Federal	GW	P
FEDERAL 14-7	14	200S	210E	4301931422	14780	Federal	Federal	GW	P
FEDERAL 15-8	15	200S	210E	4301931434	15006	Federal	Federal	GW	P
FEDERAL 11-6	11	200S	210E	4301931437	14869	Federal	Federal	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	Federal	Federal	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	Federal	Federal	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	Federal	Federal	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	Federal	Federal	GW	S
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	State	GW	S
FEDERAL 30-1	30	200S	220E	4301930429	8203	Federal	Federal	GW	S
FEDERAL 24-3	24	200S	210E	4301930432	11395	Federal	Federal	GW	S
FEDERAL 14-2	14	200S	210E	4301930487	8151	Federal	Federal	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	Federal	Federal	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	Federal	Federal	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	Federal	Federal	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	Federal	ow	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	Federal	Federal	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	Federal	Federal	GW	S
FEDERAL 15-2	15	200S	210E	4301930636	8154	Federal	Federal	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	Federal	Federal	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	Federal	Federal	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	State	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	Federal	Federal	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	Federal	Federal	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	Federal	Federal	GW	S
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	Federal	GW	S
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	Federal	GW	S
FEDERAL 24-6	24	200S	210E	4301931423	14779	Federal	Federal	GW	S
FEDERAL 23-6	23	200S	210E	4301931424	14848	Federal	Federal	GW	S
FEDERAL 15-7	15	200S	210E	4301931435	14868	Federal	Federal	GW	S
FEDERAL 14-5	14	200S	210E	4301931436	14805	Federal	Federal	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	Federal	Federal	GW	S
FEDERAL 23-5	23	200S	210E	4301931442	15007	Federal	Federal	GW	S
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	Federal	GW	S
FEDERAL 19-3	19	200S	220E	4301930302	8201	Federal	Federal	GW	TA
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Federal	Federal	GW	TA
FEDERAL 15-1	15	200S	210E	4301930585	11391	Federal	Federal	GW	TA
FEDERAL 13-4	13	2008	210E	4301930885	8149	Federal	Federal	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	Federal	Federal	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	Federal	Federal	GW	TA
FEDERAL 10-2	10	200S	210E	4301931210	8207	Federal	Federal	GW	TA

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

	DIVISION OF OIL, GAS AND MI		5. LE	ASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	Y NOTICES AND REPORTS	S ON WELLS	6. IF i	NDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill in drill horizontal to	new wells, significantly deepen existing wells below cur aterals. Use APPLICATION FOR PERMIT TO ORILL (rrent bottom-hole depth, reenta form for such proposals.	7. UN	IT of CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER			ILL NAME and NUMBER: E ATTACHED LIST
2. NAME OF OPERATOR:				NUMBER:
ROSE PETROLEUM (UT/	AH) LLC		SE	E LIST
3. ADDRESS OF OPERATOR: 383 INVERNESS PARKWAY CUT	y ENGLEWOOD STATE CO TIE			ELD AND POOL OR WILDCAT: REATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE.			COUN	TY: GRAND
OTRÆTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:		STATE	E. UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF N	OTICE, REPORT, C	R OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTIO	N 🔲	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE		TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDOR	· 🗆	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (STAR	T/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF W	ELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFF	ERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	pertinent details including d	ates, depths, volumes, etc.	PECEIVED
CHANGE OF OPERATOR	R- Effective as of September 1, 2	014		RECEIVED
PREVIOUS OPERATOR:	•	NEW OPE	RATOR;	JAN 26 2015
DED GIDGO DOME NO	70 5	2005 255		LLODIV OF OU
SEP - CISCO DOME NO 10447 SOUTH JORDAN (ATEWAY	ROSE PE	TROLEUM (UTAH), RNESS PARKWAY,	LLCDIV. OF OIL, GAS & MINING
SOUTH JORDAN, UT 840			OOD, CO 80112	30112 330
(801) 65 7 -57 80			3860 NYO95	
Jone KW	llian C		. 10 10	
Name/ David Lillywhite Title: President Land	Manager de l'			
Cerae	ate Course			
Be advised that Rose Petr	oleum (Utah), LLC is responsible n the leased lands. Bond coverage	e under the terms a ge is provided by B	nd conditions of the ond No. 100169685	related lease for the 5.
·				
NAME (PLEASE PRINT) John M. BI	lair	TITLE CE	0	
SIGNATURE	J ()4	DATE	1-23-15	
This space for State use only)			APF	ROVED

JAN 27 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

ADI MUIMADED	WELL NAME	LOCATION
API NUMBER	WELL NAME	
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14:NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30896-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT
the second se	Charles Committee Co	

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30586-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
	The second second	
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25;SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30;SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:

7/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Rose Petroleum (Utah), LLC N4095	Rockies Standard Oil Company, LLC N 3735
383 Inverness Parkway, Suite 330	1411 East 840 North
Englewood, CO 80112	Orem, UT 84097
CA Number(s):	Unit(s): Gunnison Valley

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Туре	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:

7/27/2016

2. Sundry or legal documentation was received from the NEW operator on:

7/27/20106

3. New operator Division of Corporations Business Number:

7698560-0161

REVIEW:

1. Surface Agreement Sundry from NEW operator on Fee Surface wells received on:

N/A

2. Receipt of Acceptance of Drilling Procedures for APD on:

9/14/2016

3. Reports current for Production/Disposition & Sundries:4. OPS/SI/TA well(s) reviewed for full cost bonding:

8/24/2016

5. UIC5 on all disposal/injection/storage well(s) approved on:

N/A

N/A

6. Surface Facility(s) included in operator change:

7. Inspections of PA state/fee well sites complete on (only upon operators request):

N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

1001696855

2. Indian well(s) covered by Bond Number:

1001696855

3.State/fee well(s) covered by Bond Number(s):

1001696885a,b,c,d,e

DATA ENTRY:

1. Well(s) update in the OGIS on:
2. Entity Number(s) updated in OGIS on:
3. Unit(s) operator number update in OGIS on:
4. Surface Facilities update in OGIS on:
5. State/Fee well(s) attached to bond(s) in RBDMS on:
9/14/2016

6. Surface Facilities update in **RBDMS** on:

N/A

COMMENTS:

Well Name	Sec	TWN RNG	API Numnber	Entity	Mineral	Surface	Type	Status	Unit
THUNDERBIRD 1	32		4301930058	10339		State		P	
	8	·	4301915100	2800	Fee	Fee		S	
UNION GOVT II-1	24	·	4301915107	680	Federal	+		S	
FEDERAL 19-3	19		4301930302	8201		Federal		S	
FEDERAL 31-1A	31		4301930308	8204		Federal		S	
STATE 32-1	32		4301930347	8206	State	State	GW	S	
FEDERAL 13-1	13		4301930348			Federal		S	
FEDERAL 23-1	23		4301930355			Federal		S	
FEDERAL 25-1	25		4301930359		Federal	·	GW	S	
FEDERAL 30-1	30		4301930429	8203	+	Federal	-	S	
FEDERAL 14-1	14	+	4301930430	8169	+	Federal		S	
FEDERAL 24-3	24		4301930432			Federal		S	
FEDERAL 14-1A	14		4301930436	8150	+	Federal	-	S	
FEDERAL 11-1	11		4301930485	8142		Federal		S	
FEDERAL 14-2	14		4301930487	8151		Federal		S	
FEDERAL 14-3	14		4301930488			Federal		S	
FEDERAL 24-2	24		4301930530		 	Federal		S	
FEDERAL 25-3	25		4301930575	8170		Federal	-	S	
FEDERAL 15-1	15	··-	4301930585			Federal		S	
FEDERAL 23-2	23		4301930586	8140		Federal	+	S	
FEDERAL 25-2	25		4301930587		·	Federal		S	
FEDERAL 23-3	23	1	4301930588	8157		Federal		S	
FEDERAL 22-1	22	·	4301930625	8156		Federal	+	S	
FEDERAL 15-2	15		4301930625	8154		Federal		S	
FEDERAL 15-3	15		4301930637	8155		Federal	·	S	
FEDERAL 13-3	13		4301930673		 		+	S	
FEDERAL 15-2	25		4301930673	8147		Federal	GW	S	
FEDERAL 23-4	23		4301930743	8181 8158	Federal	Federal		S	
FEDERAL 14-4	14		4301930780	8153		Federal		S	
FEDERAL 12-1	12		4301930878			·		S	
FEDERAL 11-2	11		4301930882	8145 8143		Federal Federal		S	
FEDERAL 11-3	11		4301930884	8144		Federal		S	
FEDERAL 13-4	+		4301930885			Federal	+	S	
FEDERAL 19-1A	13 19		4301930896	8149		Federal		S	
FEDERAL 24-4		1		8201			 	+=	
	24		4301930900			Federal		S	
FEDERAL 24-1	24		4301931010	-		Federal		S	
FEDERAL 10-2	10		4301931210	8207		Federal	+	S	
FEDERAL 10-2A	10		4301931400			Federal	+	S	
FEDERAL 14-6	14		4301931421		+	Federal		S	
FEDERAL 14-7	14	+	4301931422			Federal		S	
FEDERAL 24-6	24	· 	4301931423		+	Federal		S	
FEDERAL 23-6	23		4301931424			Federal		S	
FEDERAL 15-8	15		4301931434			Federal		S	
FEDERAL 15-7	15	+	4301931435			Federal		S	
FEDERAL 14-5	14		4301931436			Federal		S	
FEDERAL 11-6	11		4301931437			Federal	+	S	***************************************
FEDERAL 14-8	14		4301931439		+	Federal		S	
FEDERAL 22-2	22		4301931440		· · · · · · · · · · · · · · · · · · ·	Federal		S	
FEDERAL 15-5	15	·	4301931441			Federal	+	S	
FEDERAL 23-5	23		4301931442		·	Federal	+	S	
FEDERAL 24-5	24		4301931443	+		Federal		S	· · · · · · · · · · · · · · · · · · ·
FEDERAL 25-5	25	·	4301931444			Federal	GW	S	
STATE 16-42	16		4301931605	17278		State	GW	S	GUNNISON VALLEY
State 1-34	34	210S 230E	4301950067	19876	State	State	OW	S	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBE	R:

•		SEE ATTACHED LIST
SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n drill horizontal la	ew wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or iterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER: SEE ATTACHED LIST	
2. NAME OF OPERATOR:		9. API NUMBER:
Rockies Standard Oil Com	<u> </u>	SEE LIST
3. ADDRESS OF OPERATOR: 1411 E 840 N	Orem STATE UT ZIP 84097 PHONE NUMBER: (801) 224-4771	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE A	TTACHED LIST	COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:	STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE DEEPEN ALTER CASING FRACTURE TREAT CASING REPAIR NEW CONSTRUCTION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME OPERATOR CHANGE PLUG AND ABANDON PLUG BACK	TUBING REPAIR VENT OR FLARE WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMAT	WATER SHUT-OFF OTHER:
12. DESCRIBE PROPOSED OR CO CHANGE OF OPERATOR	DMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, vo	olumes, etc.
PREVIOUS OPERATOR: Rose Petroleum (Utah), LI 383 Inverness Parkway, S Englewood, CO 80112 (303) 814-0388		;
Be advised that Rockies S the operations conducted	Standard Oil Company, LLC is responsible under the terms and upon the leased lands. Bond coverage is covered by Bond No	l conditions of the related leases for . 1001696855.A
Vimball U	ndges Manager	
NAME (PLEASE PRINT) Kimball Hu	odges TITLE Manager DATE 7/10	16
This space for State use only)	APPROVED	RECEIVED JUL 27 2016

SEP 1 4 2016
(See Instructions on Reverse Side)

DIV. OIL GAS & MINING

DIV. OF OIL GAS & MINING

API NUMBER	WELL NAME	LOCATION
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14 NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14 NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30896-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30586-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25:SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30:SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

	WELLS	
API NUMBER	WELL NAME	LOCATION
43-019-15100-00-00	CPSKY PHLPS FEE 8-1	20S-24E, SEC 08:NWNW, GRAND CO., UT
	nad ameny Communication and the state of the	
43-019-30347-00-00	STATE 32-1	20S-22E, SEC 32:SENW, GRAND CO., UT
	and the second s	
43-019-30058-00-00	THUNDERBIRD 1	20S-24E, SEC 32:NWNW, GRAND CO., UT
the same part of the same of the same of	Control of the second of the s	

STATE OF UTAH			FORM 9			
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48144		
SUNDRY NOTICES AND REPORTS ON WELLS					DIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					7. UNIT or CA AGREEMENT NAME: Gunnison Valley Unit	
TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER			_	L NAME and NUMBER:	
2. NAME OF OPERATOR: Rockies Standard Oil Company, LLC					NUMBER: 1931605	
3. ADDRESS OF OPERATOR: 1411 E 840 N	Orem STATE UT ZIP		PHONE NUMBER: (801) 224-4771	10. FIE	LD AND POOL, OR WLDCAT:	
4. LOCATION OF WELL	, Orem STATE OT ZIP	p0 4 097	(001) 224-4111	VVIIC		
FOOTAGES AT SURFACE: 2108' F	⁻ NL, 0559' FEL			COUNT	y: Grand County	
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SENE 16 22S 1	17E S		STATE	UTAH	
11. CHECK APPF	ROPRIATE BOXES TO INDICAT	TE NATURE (OF NOTICE, REPOR	RT. O	R OTHER DATA	
TYPE OF SUBMISSION			PE OF ACTION	,		
□ NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION	
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL	
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION		TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE		TUBING REPAIR	
	CHANGE TUBING	PLUG AND A	ABANDON		VENT OR FLARE	
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	(WATER DISPOSAL	
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)		WATER SHUT-OFF	
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ION OF WELL SITE		OTHER:	
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all	pertinent details inc	cluding dates, depths, volume	es, etc.		
PREVIOUS OPERATOR: Rose Petroleum (Utah), LLC 383 Inverness Parkway, Ste 330 Englewood, CO 80112 (303) 814-0388 NEW OPERATOR: Rockies Standard Oil Company, LLC 1411 East 840 North Orem, UT 84097 (801) 224-4771						
Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A						
NAME (PLEASE PRINT) Kimball Ho	odges		_{.E} Manager			
XIII	4A-		1/20/11			
SIGNATURE	<u> </u>	DAT	E // 1/10			

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RECEIVED

JUL 27 2016

SEP 1 4 2016

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

	FORM 9
	5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49496
-	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
s, or to	7. UNIT or CA AGREEMENT NAME:
	8. WELL NAME and NUMBER: State 1-34
	9. API NUMBER: 4301950067
71	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
	COUNTY: Grand County
	STATE: UTAH
REPO	RT, OR OTHER DATA
MATION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER:
s, volum	es, etc.
}-	
	enditions of the related lease for the 696855.A

DIVISION OF OIL, GAS AND MINING	ML 49496			
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: State 1-34			
2. NAME OF OPERATOR:	9. API NUMBER:			
Rockies Standard Oil Company, LLC	4301950067			
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097 PHONE NUMBER: (801) 224-4771	10. FIELD AND POOL, OR WILDCAT: Greater Cisco			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0521' FNL, 0712' FEL	COUNTY: Grand County			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 34 21S 23E S	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT	RT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION				
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL			
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON			
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR			
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL			
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF			
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:			
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es, etc.			
CHANGE OF OPERATOR				
PREVIOUS OPERATOR: Rose Petroleum (Utah), LLC 383 Inverness Parkway, Ste 330 Englewood, CO 80112 (303) 814-0388 NEW OPERATOR: Rockies Standard Oil Company, LLC 1411 East 840 North Orem, UT 84097 (801) 224-4771				
Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A				
NAME (PLEASE PRINT) Kimball Hodges TITLE Manager				
Valla	111			

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SIGNATURE

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(See Instructions on Reverse Side)

DATE

DIV. OF DIL GAS & MINING

ASSIGNMENT AND BILL OF SALE OF BONDS

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment") executed by ROSE PETROLEUM (UTAH) LLC, a Delaware limited liability company (hereinafter called "Assignor"), with an office at 383 Inverness Parkway, Suite 330, Englewood, CO 80112, to ROCKIES STANDARD OIL COMPANY, LLC, a Delaware limited liability company (hereinafter called "Assignee"), with an office at 1411 East 840 North, Orem, Utah, 84097, dated effective April 1, 2016 (said day being hereinafter called the "Effective Time").

All capitalized terms not defined herein shall have the meanings ascribed to them in that certain Purchase and Sale Agreement dated March 13, 2014, executed by and between Assignor and Assignee and/or that certain Side Agreement to Purchase and Sale Agreement between Assignor and Assignee dated effective April 1, 2016.

ARTICLE I Assignment of Bonds

Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby ASSIGN, TRANSFER, SET OVER, RELEASE and DELIVER unto Assignee ALL (100.0%) of Assignor's right, title, and interest in and to the following described bonds and/or bonding instruments:

- (a) State of Utah School and Institutional Trust Lands Administration Bond # 5605 in the amount of \$15,000.00;
- (b) Utah Division of Oil Gas and Mining statewide blanket bond #1001696855 in the amount of \$120,000.00; and
- (c) United States Department of the Interior Bureau of Land Management bond #UTB000645 in the amount of \$280,000.00;

as well as, without limitation, any and all proceeds and/or refunds of the same. All of the bonds and/or bonding instruments (a) through (c) above are hereinafter collectively called the "Bonds".

TO HAVE AND TO HOLD the Bonds unto Assignee, its respective successors and assigns forever, subject, however, to the matters set forth herein. The Bonds are assigned by Assignor and accepted by Assignee expressly subject to the terms and conditions of that Side Agreement to Purchase and Sale Agreement dated effective April 1, 2016 executed by and between Assignor and Assignee.

ARTICLE III Miscellaneous

Section 3.1 Further Assurances. Assignor covenants and agrees to execute and deliver to Assignee all such other and additional instruments and other documents and will do all such other acts and things as may be necessary more fully to assure to Assignee or its successors or assigns, all of the respective rights and interests herein and hereby assigned or intended to be assigned, including without limitation, executing separate assignments of individual bonds or bonding instruments, which are included in the Bonds and which are necessary to facilitate the recognition of Assignee's ownership of the Bonds.

Successors and Assigns. All of the provisions hereof shall inure to the benefit of and be binding upon the respective successors and assigns of Assignor and Assignee. All references herein to either Assignor or Assignee shall include their respective successors and assigns.

Section 3.3 Counterparts. This Assignment is being executed in several original counterparts, no fewer than four (4), all of which are identical, and each such counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one and the same assignment.

IN WITNESS WHEREOF, the parties hereto have caused this Assignment to be executed on the dates of their respective acknowledgments set forth below, to be effective, however, as of the Effective Time.

Assignor

ROSE Petroleum (UTAH) LLC

Assignee

ROCKIES STANDARD OIL COMPANY, LLC

By:

Name: Limb Hu Hookes
Title: Manager of Petro Fuego, LLC; Petro Fuego, LLC as Manager of Rockies Standard

Oil Company, LLC.



Rachel Medina < rachelmedina@utah.gov>

Bonding

1 message

Rachel Medina <rachelmedina@utah.gov>
To: Kimball Hodges <khodges@rockiesstandard.com>

Wed, Aug 24, 2016 at 3:37 PM

Hi Kimball,

We will be able to move forward with moving the statewide blanket bond from Rose to individual bonds with Rockies. Below is the break down of what Dustin is going to require for each well.

CPSKY PHLPS FEE 8-1 \$15,000 Thunderbird 1 \$1,500 State 32-1 \$15,000.00 State 16-42 \$30,000

State 1-34 \$30,000.00-Once you have final inspection on this well you can submit a letter requesting a bond release on the funds.

Bring a total of \$91,500.00. What I need from Rockies now is a From 4B.2 on each well. The bond number is going to be the check number (1001696885), then if you could add an alpha character to the end (e.g 1001696885a, 1001696885b) this help to keep the records clear in our system.

Rockies currently has two cash bonds with the Division, but as a precaution if you could also submit a current IRS W-9 form for the bank that holds our bonds that would be greatly appreciated.

Also, to have a clear account, if you would submit a letter with the above forms stating that you're using the blanket bond as individual bond. Follow that up with a request to release the remaining \$28,500 that per the submitted agreement needs to be sent to Rockies Standard and the address we should mail the check to.

To answer Brad's question the two years audited financials would need to be reviewed by an independent certified public accountant.

If you have any question please let me know. In regards to this matter...because I am handling multiple task that take me away from my desk recently, if you try to call or email me and I'm not available you may call my cell phone

Thanks!

Rachel Medina Division of Oil, Gas & Mining Bonding Technician 801-538-5260





August 30, 2016

To: Utah Department of Oil, Gas, and Mining – Department of Natural Resources

ATTN: Rachel Medina

1594 W North Temple, Suite 1210

Salt Lake City, UT 84116

RE: Moving Rose Blanket Bond to Rockies Individual Bonds 1001696885a, 1001696885b, 1001696885c, 1001696885d, and 1001696885e and Releasing

Balance to Rockies

Enclosed is a completed Form 4B.2 for each of five wells recently acquired from Rose Petroleum (Utah), LLC ("Rose") for which Rockies Standard Oil Company, LLC ("RSOC") will assume operations. Rose assigned its blanket DOGM bond (1001696855) to Rockies, but Rockies requests that Rose's statewide bond instead be used to bond these wells on an individual basis rather than blanket.

Rockies further requests that the balance of the Rose blanket bond (such balance in the amount of \$28,500.00) be released to Rockies at:

Rockies Standard Oil Company, LLC

Attn: Operations 1411 East 840 North Orem, UT 84097

Your help and prompt attention to this matter is greatly appreciated.

Sincerely,

Kimball Hodges

Manager of PetroFuego, LLC

Manager for Rockies Standard Oil Company, LLC

Office: 801.224.4771 Facsimile 801.224.1593